



6031 (03-21-06)

ANNUAL REPORT

OF

Name: WESTFIELD ELECTRIC COMPANY

Principal Office: 104 NORTH MAIN STREET
P.O. BOX 309
WESTFIELD, WI 53964-0309

For the Year Ended: DECEMBER 31, 2006

WATER, ELECTRIC, OR JOINT UTILITY TO PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in thousands of whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I, RHONDA DAHLKE of _____
(Person responsible for accounts)

WESTFIELD ELECTRIC COMPANY _____, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

/s/RHONDA DAHLKE
(Signature of person responsible for accounts)

04/27/2007
(Date)

CORPORATE SECRETARY

(Title)

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
Control Over Respondent	v
Corporations Controlled by Respondent	vi
General Information	vii
Officers' Salaries	viii
Directors	ix
Common Stockholders	x
 FINANCIAL SECTION	
Income Statement	F-01
Income Statement - Revenues & Expenses by Utility Type	F-02
Balance Sheet	F-04
Important Changes During the Year	F-05
Statement of Cash Flows	F-06
Return on Common Equity and Common Stock Equity Plus ITC Computations	F-07
Return on Rate Base Computation	F-08
Revenues Subject to Wisconsin Remainder Assessment	F-09
Affiliated Interest Transactions	F-10
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	F-11
Utility Plant Held for Future Use	F-13
Construction Work in Progress (Acct. 107)	F-14
Construction Activity for Year	F-15
Construction Completed During Year	F-17
Investments and Funds (Accts. 124, 129)	F-17
Accounts Receivable (Accts. 142-143)	F-21
Accumulated Provision for Uncollectible Accounts - CR (Acct. 144)	F-22
Notes Receivable from Associated Companies (Acct. 145)	F-23
Materials and Supplies	F-24
Unamortized Debt Discount and Expense and Unamortized Premium on Debt (Accts. 181, 251)	F-25
Other Regulatory Assets (Account 182.3)	F-27
Miscellaneous Deferred Debits (Acct. 186)	F-28
Research and Development Expenditures	F-29
Discount on Capital Stock (Account 213)	F-30
Accumulated Deferred Income Taxes (Acct. 190)	F-31
Capital Stocks (Accts. 201 and 204)	F-32
Other Paid-In Capital (Accts. 206-211, incl.)	F-34
Long-Term Debt (Accts. 221-224, incl.)	F-35
Statement of Retained Earnings	F-37
Statements of Accumulated Comprehensive Income, Comprehensive Income, and Hedging Activities	F-38
Notes Payable (Acct. 231)	F-40
Notes Payable to Associated Companies (Acct. 233)	F-41
Taxes Accrued (Acct. 236)	F-42
Other Deferred Credits (Account 253)	F-43
Accumulated Deferred Investment Tax Credits (Acct. 255)	F-44
Accumulated Deferred Income Taxes - Accelerated Amortization Property (Acct. 281)	F-46
Accumulated Deferred Income Taxes - Other Property (Acct. 282)	F-48
Accumulated Deferred Income Taxes - Other (Acct. 283)	F-50
Balance Sheet End-of-Year Account Balances	F-52

TABLE OF CONTENTS

Schedule Name	Page
FINANCIAL SECTION	
Distribution of Taxes to Accounts	F-53
Interest and Dividend Income (Acct. 419)	F-55
Interest Charges (Accts. 427, 430 and 431)	F-56
Income Statement Account Details	F-57
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	F-58
Distribution of Salaries and Wages	F-59
Detail of Certain General Expense Accounts	F-60
Miscellaneous General Expenses (Acct. 930.2) (Electric)	F-61
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Electric Operating Revenues (Acct. 400)	E-02
Other Operating Revenues (Electric)	E-03
Electric Operation & Maintenance Expenses	E-04
Electric Expenses	E-05
Sales for Resale (Account 447)	E-06
Sales of Electricity by Rate Schedule	E-08
Nuclear Fuel Materials (Account 120.1 through 120.6 and 157)	E-09
Purchased Power (Account 555)	E-10
Electric Utility Plant in Service	E-12
Steam-Electric Generating Plant Statistics (Large Plants)	E-16
Hydroelectric Generating Plant Statistics (Large Plants)	E-18
Generating Plant Statistics (Small Plants)	E-20
Electric Energy Account	E-22
Monthly Peaks and Output	E-23
Generation Summary Worksheet	E-24
Coal Contract Information - Specification and Costs	E-26
Electric Distribution Lines	E-27
Electric Distribution Meters & Line Transformers	E-28
Transmission Line Statistics	E-29
Transmission Lines Added During Year	E-31
Substations	E-33
Transmission of Electricity for Others	E-35
Transmission of Electricity by Others	E-37
Power Cost Adjustment Clause	E-38
Power Cost Adjustment Clause Factor	E-39
Customers Served	E-40
APPENDIX	
Appendix	X-01

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: WESTFIELD ELECTRIC COMPANY

Utility Address: 104 NORTH MAIN STREET

P.O. BOX 309

WESTFIELD, WI 53964-0309

When was utility organized? 1/1/1910

Previous name:

Date of change:

Utility Web Site:

CONTROL OVER RESPONDENT

If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Not Applicable

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)
Not Applicable		

1

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Rhonda Dahlke, Corporate Secretary
104 North Main Street
P.O. Box 309
Westfield, WI 53964-0309

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Wisconsin, 1910

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) the name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Class C Privately-owned

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- ☒ Yes If yes, enter the date when such independent accountant was initially engaged: 2/19/2007
☐ No

OFFICERS' SALARIES

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Title (a)	Name of Officer (b)	Salary for Year (c)	
President	Dennis Dahlke	23	1
Corporate Treasurer	James A. Dahlke	73	2

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name/Title and Principal Business Address (a)	Length Of Term (Years) (b)	Term Expires (c)	Meetings Attended (d)	
DENNIS DAHLKE/PRESIDENT 104 NORTH MAIN STREET P.O. BOX 309 WESTFIELD, WI 53964	1	12/31/2006	1	1

COMMON STOCKHOLDERS

From the stockholder list nearest the end of the year report the greatest of: 1) the ten largest shareholders of voting securities or 2) all shareholders owning 5% or more of voting securities. List names, addresses and shareholdings. If any stock is held by a nominee, give known particulars as to the beneficial owner (see Wis. Stat. § 196.795(1)(c), for definition of beneficial owner).

Date of stockholders' list nearest end of year: 12/31/2006

	Common	Preferred	Total
Number of stockholders on above date:	4	10	14
Number of shareholders in Wisconsin:	2	7	9
Percent of outstanding stock owned by Wisconsin Stockholders:	60.81%	39.09%	

Stockholders:

Name: DENNIS DAHLKE
Address: W7056 6TH COURT
WESTFIELD, WI 53964

1

Number of Shares Held: 53
Beneficial Owner:

Name: JAMES DAHLKE/FIRST NATIONAL BANK OF BERLIN
Address: 315 EAST 9TH STREET
P.O. BOX 416
WESTFIELD, WI 53964

2

Number of Shares Held: 36
Beneficial Owner:

Name: VERNA GILMORE ESTATE
Address: 4540 WINDOM PLACE N.W.
WASHINGTON, DC 20016

3

Number of Shares Held: 41
Beneficial Owner:

Name: JOHN DAHLKE
Address: 2601 KIPLING AVENUE SOUTH
ST. LOUIS PARK, MN 55416

4

Number of Shares Held: 17
Beneficial Owner:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	1,319,555	1,239,000	1
Operating Expenses:			
Operating Expenses (401)	1,210,125	1,105,000	2
Maintenance Expenses (402)		73,000	3
Depreciation Expense (403)	93,088	51,000	4
Depreciation Expense for Asset Retirement Costs (403.1)			5
Amort. & Depl. Of Utility Plant (404-405)			6
Amort. Of Utility Plant Acq. Adj. (406)			7
Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			8
Amort. Of Conversion Expenses (407.2)			9
Regulatory Debits (407.3)			10
Less: Regulatory Credits (407.4)			11
Taxes Other Than Income Taxes (408.1)	13,558	12,000	12
Income Taxes - Federal (409.1)	920		13
Income Taxes - Other (409.1)	198		14
Provision for Deferred Income Taxes (410.1)		(6,000)	15
Less: Provision for Deferred Income Taxes-Cr. (411.1)			16
Investment Tax Credit Adj. - Net (411.4)	(419)	(1,000)	17
Less: Gains from Disp. Of Utility Plant (411.6)			18
Losses from Disp. Of Utility Plant (411.7)			19
Less: Gains from Disposition of Allowances (411.8)			20
Losses from Disposition of Allowances (411.9)			21
Accretion Expense (411.10)			22
Total Utility Operating Expenses:	1,317,470	1,234,000	
Net Operating Income	2,085	5,000	
OTHER INCOME			
Revenues From Merchandising, Jobbing and Contract Work (415)	12,029	1,000	23
Less: Costs and Exp. Of Merchandising, Job. & Contract Work (416)	2,081	1,000	24
Revenues From Nonutility Operations (417)			25
Less: Expenses of Nonutility Operations (417.1)			26
Nonoperating Rental Income (418)	5,036	5,000	27
Interest and Dividend Income (419)	809	1,000	28
Allowance for Other Funds Used During Construction (419.1)			29
Miscellaneous Nonoperating Income (421)			30
Gain on Disposition of Property (421.1)			31
Total Other Income	15,793	6,000	
OTHER INCOME DEDUCTIONS			
Loss on Disposition of Property (421.2)			32
Miscellaneous Amortization (425)			33
Donations (426.1)			34
Life Insurance (426.2)			35
Penalties (426.3)			36
Exp. For Certain Civic, Political & Related Activities (426.4)			37

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
OTHER INCOME DEDUCTIONS			
Other Deductions (426.5)			38
Total Other Income Deductions	0	0	
TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS			
Taxes Other Than Income Taxes (408.2)			39
Income Taxes-Federal (409.2)			40
Income Taxes-Other (409.2)			41
Provision for Deferred Inc. Taxes (410.2)			42
Less: Provision for Deferred Inc. Taxes - Cr. (411.2)			43
Investment Tax Credit Adj.-Net (411.5)			44
Less: Investment Tax Credits (420)			45
Total Taxes Applicable to Other Income and Deductions	0	0	
Net Other Income and Deductions	15,793	6,000	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	4,925	5,000	46
Amort. of Debt. Disc. And Expense (428)			47
Amortization of Loss on Reaquired Debt (428.1)			48
Less: Amort. of Premium on Debt-Credit (429)			49
Less: Amortization of Gain on Reaquired Debt-Credit (429.1)			50
Interest on Debt to Assoc. Companies (430)			51
Other Interest Expense (431)		1,000	52
Less: Allowance for Borrowed Funds Used During Construction-Cr. (432)			53
Total Interest Charges	4,925	6,000	
Income Before Extraordinary Items	12,953	5,000	
EXTRAORDINARY ITEMS			
Extraordinary Income (434)			54
Less: Extraordinary Deductions (435)			55
Net Extraordinary Items:	0	0	
Income Taxes-Federal and Other (409.3)			56
Extraordinary Items After Taxes	0	0	
Net Income	12,953	5,000	

INCOME STATEMENT - REVENUES & EXPENSES BY UTILITY TYPE

Particulars (a)	TOTAL		
	This Year (b)	Last Year (c)	
Operating Revenues (400)	1,319,555	1,239,000	1
Operating Expenses:			
Operating Expenses (401)	1,210,125	1,105,000	2
Maintenance Expenses (402)	0	73,000	3
Depreciation Expense (403)	93,088	51,000	4
Depreciation Expense for Asset Retirement Costs (403.1)	0	0	5
Amort. & Depl. Of Utility Plant (404-405)	0	0	6
Amort. Of Utility Plant Acq. Adj. (406)	0	0	7
Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)	0	0	8
Amort. Of Conversion Expenses (407.2)	0	0	9
Regulatory Debits (407.3)	0	0	10
Less: Regulatory Credits (407.4)	0	0	11
Taxes Other Than Income Taxes (408.1)	13,558	12,000	12
Income Taxes - Federal (409.1)	920	0	13
Income Taxes - Other (409.1)	198	0	14
Provision for Deferred Income Taxes (410.1)	0	(6,000)	15
Less: Provision for Deferred Income Taxes-Cr. (411.1)	0	0	16
Investment Tax Credit Adj. - Net (411.4)	(419)	(1,000)	17
Less: Gains from Disp. Of Utility Plant (411.6)	0	0	18
Losses from Disp. Of Utility Plant (411.7)	0	0	19
Less: Gains from Disposition of Allowances (411.8)	0	0	20
Losses from Disposition of Allowances (411.9)	0	0	21
Accretion Expense (411.10)	0	0	22
Total Utility Operating Expenses:	1,317,470	1,234,000	
Net Operating Income:	2,085	5,000	

Electric Utility		Gas Utility		Other Utility	
This Year (d)	Last Year (e)	This Year (f)	Last Year (g)	This Year (h)	Last Year (000's) (i)
1,319,555	1,239,000				
1,210,125	1,105,000				
0	73,000				
93,088	51,000				
	0				
	0				
	0				
	0				
	0				
	0				
	0				
13,558	12,000				
920	0				
198	0				
	(6,000)				
	0				
(419)	(1,000)				
	0				
	0				
	0				
	0				
	0				
1,317,470	1,234,000	0	0	0	0
2,085	5,000	0	0	0	0

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-106, 114)	1,797,607	1,771,000	1
Construction Work in Progress (107)		0	2
Total Utility Plant:	1,797,607	1,771,000	
Less: Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	1,180,332	1,088,000	3
Net Utility Plant:	617,275	683,000	
Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)		0	4
Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	5
Nuclear Fuel Assemblies in Reactor (120.3)		0	6
Spent Nuclear Fuel (120.4)		0	7
Nuclear Fuel Under Capital Leases (120.6)		0	8
Less: Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)		0	9
Net Nuclear Fuel:	0	0	
Net Utility Plant:	617,275	683,000	
Utility Plant Adjustments (116)		0	10
Gas Stored Underground - Noncurrent (117)		0	11
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	24,487	24,000	12
Less: Accum. Prov. for Depr. And Amort. (122)	19,303	19,000	13
Investments in Associated Companies (123)			14
Investments in Subsidiary Companies (123.1)			15
Noncurrent Portion of Allowances			16
Other Investments (124)		1,000	17
Sinking Funds (125)			18
Depreciation Fund (126)			19
Amortization Fund - Federal (127)			20
Other Special Funds (128)			21
Special Funds (129)	26,423	29,000	22
Long-Term Portion of Derivative Assets (175)			23
Long-Term Portion of Derivative Assets - Hedges (176)			24
Total Other Property and Investments	31,607	35,000	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (130)			25
Cash (131)	6,079	13,000	26
Special Deposits (132-134)			27
Working Fund (135)			28
Temporary Cash Investments (136)			29
Notes Receivable (141)			30
Customer Accounts Receivable (142)	104,249	123,000	31
Other Accounts Receivable (143)	1,930	14,000	32
Less: Accum. Prov. For Uncollectible Acct.-Credit (144)			33
Notes Receivable from Associated Companies (145)			34
Accounts Receivable from Assoc. Companies (146)			35
Fuel Stock (151)			36
Fuel Stock Expenses Undistributed (152)			37
Residuals (Elec) and Extracted Products (153)			38
Plant Materials and Operating Supplies (154)	15,848	3,000	39

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
CURRENT AND ACCRUED ASSETS			
Merchandise (155)			40
Other Materials and Supplies (156)			41
Nuclear Materials Held for Sale (157)			42
Allowances (158.1 and 158.2)			43
Less: Noncurrent Portion of Allowances			44
Stores Expense Undistributed (163)			45
Gas Stored Underground - Current (164.1)			46
Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			47
Prepayments (165)	4,583	4,000	48
Advances for Gas (166-167)			49
Interest and Dividends Receivable (171)			50
Rents Receivable (172)			51
Accrued Utility Revenues (173)			52
Miscellaneous Current and Accrued Assets (174)			53
Derivative Instrument Assets (175)			54
(Less) Long-Term Portion of Derivative Instrument Assets (175)			55
Derivative Instrument Assets - Hedges (176)			56
(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			57
Total Current and Accrued Assets	132,689	157,000	
DEFERRED DEBITS			
Unamortized Debt Expenses (181)			58
Extraordinary Property Losses (182.1)			59
Unrecovered Plant and Regulatory Study Costs (182.2)			60
Other Regulatory Assets (182.3)			61
Prelim. Survey and Investigation Charges (Electric) (183)			62
Preliminary Natural Gas Survey and Investigation Charges (183.1)			63
Other Preliminary Survey and Investigation Charges (183.2)			64
Clearing Accounts (184)			65
Temporary Facilities (185)			66
Miscellaneous Deferred Debits (186)			67
Def. Losses from Disposition of Utility Plt. (187)			68
Research, Devel. And Demonstration Expend. (188)			69
Unamortized Loss on Reaquired Debt (189)			70
Accumulated Deferred Income Taxes (190)	23,491	24,000	71
Unrecovered Purchased Gas Costs (191)			72
Total Deferred Debits	23,491	24,000	
Total Assets and Other Debits	805,062	899,000	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Common Stock Issued (201)	14,800	15,000	73
Preferred Stock Issued (204)	9,600	10,000	74
Capital Stock Subscribed (202, 205)			75
Stock Liability for Conversion (203, 206)			76
Premium on Capital Stock (207)			77
Other Paid-In Capital (208-211)			78
Installments Received on Capital Stock (212)			79
Less: Discount on Capital Stock (213)			80
Less: Capital Stock Expense (214)			81
Retained Earnings (215, 215.1, 216)	644,953	632,000	82
Unappropriated Undistributed Subsidiary Earnings (216.1)			83
Less: Reaquired Capital Stock (217)			84
Noncorporate Proprietorship (218)			85
Accumulated Other Comprehensive Income (219)			86
Total Proprietary Capital	669,353	657,000	
LONG-TERM DEBT			
Bonds (221)			87
Less: Reaquired Bonds (222)			88
Advances from Associated Companies (223)			89
Other Long-Term Debt (224)	61,000	73,000	90
Unamortized Premium on Long-Term Debt (225)			91
Less: Unamortized Discount on Long-Term Debt-Debit (226)			92
Total Long-Term Debt	61,000	73,000	
OTHER NONCURRENT LIABILITIES			
Obligations Under Capital Leases - Noncurrent (227)			93
Accumulated Provision for Property Insurance (228.1)			94
Accumulated Provision for Injuries and Damages (228.2)			95
Accumulated Provision for Pensions and Benefits (228.3)			96
Accumulated Miscellaneous Operating Provisions (228.4)			97
Accumulated Provision for Rate Refunds (229)			98
Long-Term Portion of Derivative Instrument Liabilities (244)			99
Long-Term Portion of Derivative Instrument Liabilities - Hedges (245)			100
Asset Retirement Obligations (230)			101
Total Other Noncurrent Liabilities	0	0	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	5,438	6,000	102
Accounts Payable (232)	7,061	5,000	103
Notes Payable to Associated Companies (233)			104
Accounts Payable to Associated Companies (234)	22,149	89,000	105
Customer Deposits (235)	1,651	2,000	106
Taxes Accrued (236)	8,827	4,000	107
Interest Accrued (237)	176		108
Dividends Declared (238)			109
Matured Long-Term Debt (239)			110
Matured Interest (240)			111
Tax Collections Payable (241)			112
Miscellaneous Current and Accrued Liabilities (242)	11,842	62,000	113
Obligations Under Capital Leases-Current (243)			114

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)
CURRENT AND ACCRUED LIABILITIES		
Derivative Instrument Liabilities (244)		115
Less: Long-Term Portion of Derivative Instrument Liabilities (244)		116
Derivative Instrument Liabilities - Hedges (245)		117
Less: Long-Term Portion of Derivative Instrument Liabilities - Hedges (245)		118
Total Current and Accrued Liabilities	57,144	168,000
DEFERRED CREDITS		
Customer Advances for Construction (252)		119
Accumulated Deferred Investment Tax Credits (255)		120
Deferred Gains from Disposition of Utility Plant (256)		121
Other Deferred Credits (253)	17,565	122
Other Regulatory Liabilities (254)		123
Unamortized Gain on Reaquired Debt (257)		124
Accumulated Deferred Income Taxes - Accel. Amort. (281)		125
Accumulated Deferred Income Taxes - Other Property (282)		126
Accumulated Deferred Income Taxes - Other (283)		127
Total Deferred Credits	17,565	1,000
Total Liabilities and Other Credits	805,062	899,000

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

-
1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to such arrangements, etc.
 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity date of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
 7. Changes in articles of incorporation or amendments to charter. Explain the nature and purpose of such changes or amendments.
 8. State the estimated annual effect and nature of any important wage scale changes during the year.
 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings completed during the year.
 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
 11. (Reserved)
 12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page or in the Appendix.
 13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
 14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.
-

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (b)	
Net Cash Flow from Operating Activities:		1
Net Income	12,953	2
Noncash Charges (Credits) to Income:		3
Depreciation and Depletion	93,088	4
		5
		6
		7
Deferred Income Taxes (Net)	509	8
Investment Tax Credit Adjustment (Net)		9
Net (Increase) Decrease in Receivables	30,821	10
Net (Increase) Decrease in Inventory	(12,848)	11
Net (Increase) Decrease in Allowances Inventory		12
Net Increase (Decrease) in Payables and Accrued Expenses	(94,284)	13
Net (Increase) Decrease in Other Regulatory Assets		14
Net (Increase) Decrease in Other Regulatory Liabilities		15
(Less) Allowance for Other Funds Used During Construction		16
(Less) Undistributed Earnings from Subsidiary Companies		17
Other (provide details in footnote):		18
Net (Increase) Decrease in Prepayments	(583)	19
		20
		21
Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	29,656	22
		23
Cash Flows from Investment Activities:		24
Construction and Acquisition of Plant (including land):		25
Gross Additions to Utility Plant (less nuclear fuel)	(27,672)	26
Gross Additions to Nuclear Fuel		27
Gross Additions to Common Utility Plant		28
Gross Additions to Nonutility Plant		29
(Less) Allowance for Other Funds Used During Construction		30
Other (provide details in footnote):		31
		32
		33
Cash Outflows for Plant (Total of lines 26 thru 33)	(27,672)	34
		35
Acquisition of Other Noncurrent Assets (d)		36
Proceeds from Disposal of Noncurrent Assets (d)		37
		38

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (b)	
Investments in and Advances to Assoc. and Subsidiary Companies		39
Contributions and Advances from Assoc. and Subsidiary Companies		40
Disposition of Investments in (and Advances to)		41
Associated and Subsidiary Companies		42
		43
Purchase of Investment Securities (a)		44
Proceeds from Sales of Investment Securities (a)	3,577	45
Loans Made or Purchased		46
Collections on Loans		47
		48
Net (Increase) Decrease in Receivables		49
Net (Increase) Decrease in Inventory		50
Net (Increase) Decrease in Allowances Held for Speculation		51
Net Increase (Decrease) in Payables and Accrued Expenses		52
Other (provide details in footnote):		53
		54
		55
Net Cash Provided by (Used in) Investing Activities		56
Total of lines 34 thru 55)	(24,095)	57
		58
Cash Flows from Financing Activities:		59
Proceeds from Issuance of:		60
Long-Term Debt (b)		61
Preferred Stock		62
Common Stock		63
Other (provide details in footnote):		64
		65
Net Increase in Short-Term Debt (c)		66
Other (provide details in footnote):		67
		68
		69
Cash Provided by Outside Sources (Total 61 thru 69)		70
		71
Payments for Retirement of:		72
Long-term Debt (b)	(12,000)	73
Preferred Stock		74
Common Stock		75
Other (provide details in footnote):		76

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (b)	
		77
Net Decrease in Short-Term Debt (c)		78
		79
Dividends on Preferred Stock		80
Dividends on Common Stock	(482)	81
Net Cash Provided by (Used in) Financing Activities		82
(Total of lines 70 thru 81)	(12,482)	83
		84
Net Increase (Decrease) in Cash and Cash Equivalents		85
(Total of lines 22, 57 and 83)	(6,921)	86
		87
Cash and Cash Equivalents at Beginning of Year	13,000	88
		89
Cash and Cash Equivalents at End of Year	6,079	90

RETURN ON COMMON EQUITY AND COMMON STOCK EQUITY PLUS ITC COMPUTATIONS

1. Report data on a corporate basis only; not a consolidated basis.
2. If you file monthly rate of return forms with the PSC, use the same method for completing this form.
3. Use the average of the 12 monthly averages when computing average common equity.
4. If monthly averages are not available, use average of first of year and end of year.

Description (a)	Common Equity (b)	Common Equity Plus ITC (c)	
Average Common Equity			
Common Stock Outstanding	14,800		1
Premium on Capital Stock	based on monthly		2
Capital Stock Expense	averages if available		3
Retained Earnings	647,027		4
Deferred Investment Tax Credit			5
(Only common equity portion if Form PSC-AF6 is filed on monthly basis with the Commission)			
Other (Specify):			
NONE			6
Average Common Stock Equity	661,827	0	
Net Income			
Add:			
Net Income (or Loss)	12,573		7
Other (Specify):			
NONE			8
Less:			
Preferred Dividends			9
Other (Specify):			
(If Form PSC-AF6 is filed with the Commission, net income must be reduced by that portion of net income representing debt cost of deferred investment tax credit as shown on the form.)			
NONE			10
Adjusted Net Income (Loss)	12,573	0	
Percent Return on Common Stock Equity	1.90%	0.00%	

RETURN ON RATE BASE COMPUTATION

1. Report data on a corporate basis only; not a consolidated basis.
2. The data used in calculating average rate base are based on monthly averages, if available.
3. If you file monthly rate of return forms (PSC-AF4) with the PSC, use the same method for completing this schedule.
4. If monthly averages are not available, use average of the first-of-year and the end-of-year figures for each account.
5. Do not include property held for future use or construction work in progress with utility plant in service.
These are not rate base components.

Average Rate Base (a)	Electric (b)	Gas (c)	Water (d)	Other (e)	Total (f)	
Add Average:						
Utility Plant in Service	1,796,563				1,796,563	1
Allocation of Common Plant					0	2
Completed Construction Not Classified					0	3
Gas Stored Underground					0	4
Nuclear Fuel					0	5
Materials and Supplies	9,406				9,406	6
Other (Specify):						
NONE					0	7
Less Average:						
Reserve for Depreciation	1,134,371				1,134,371	8
Amortization Reserves					0	9
Customer Advances for Construction					0	10
Contribution in Aid of Construction					0	11
Accumulated Deferred Income Taxes	(23,354)				(23,354)	12
Other (Specify):						
NONE					0	13
Average Net Rate Base	694,952	0	0	0	694,952	
Total Operating Income (or Loss)						
	2,085	0	0		2,085	14
Less (Specify):						
NONE					0	15
Adjusted Operating Income	2,085	0	0	0	2,085	
Adjusted Operating Income as a percent of						
Average Net Rate Base	0.30%	N/A	N/A	N/A	0.30%	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment.
2. Wholesale and retail out-of-state energy and water sales revenues are considered assessable due to the strong nexus to Wisconsin founded on the location of the generation facilities in the state and significant regulatory oversight by the Commission.
3. Exclude retail out-of-state energy sales where energy is both produced and sold out-of-state.

Description (a)	Electric Utility (b)	Gas Utility (c)	Water Utility (d)	Other Utility (e)	Total (f)	
Operating revenues	1,319,555	0	0		1,319,555	1
Less: out-of-state operating revenues					0	2
Less: in-state interdepartmental sales					0	3
Less: current year write-offs of uncollectible accounts (Wisconsin utility customers only)					0	4
Plus: current year collection of Wisconsin utility customer accounts previously written off					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	1,319,555	0	0	0	1,319,555	

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to Associated Companies

Department (a)	Hours Paid (b)	Total Costs (including Overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)
Labor				
Corporate Affairs				0 1
Corporate Center				0 2
Commodity Resources				0 3
Customer Relations				0 4
Communications				0 5
Electric Operations				0 6
Environmental				0 7
Finance				0 8
Fossil Operations				0 9
Governmental Affairs				0 10
Human Resources				0 11
Information Resources				0 12
Legal Services				0 13
Regulatory Affairs				0 14
Supply Chain				0 15
				0 16
				0 17
				0 18
				0 19
				0 20
				0 21
Total Labor	0	0	0	0
Other				
In-house Printing				0 22
Postage				0 23
Catering				0 24
Vouchers				0 25
Personal Auto				0 26
Company Vehicles				0 27
Rent				0 28
Information Resources				0 29
Materials and Supplies				0 30
				0 31
				0 32
				0 33
				0 34
				0 35
				0 36
Total Other	0	0	0	0
Total:	0	0	0	0

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Classification (a)	Total (b)	Electric (c)	
Utility Plant			1
In Service			2
Plant in Service (Classified)	1,771,102	1,771,102	3
Property Under Capital Leases	0		4
Plant Purchased or Sold	26,505	26,505	5
Completed Construction not Classified	0		6
Experimental Plant Unclassified	0		7
Total In Service	0		8
Leased to Others	0		9
Held for Future Use	0		10
Construction Work in Progress	0		11
Acquisition Adjustments	0		12
Total Utility Plant	0		13
Accum Prov for Depr, Amort, & Depl	1,180,332	1,180,332	14
Net Utility Plant	617,275	617,275	15
Detail of Accum Prov for Depr, Amort, & Depl			16
In Service:			17
Depreciation	1,180,332	1,180,332	18
Amort & Depl of Producing Nat Gas Land/land Right	0		19
Amort of Underground Storage Land/Land Rights	0		20
Amort of Other Utility Plant	0		21
Total In Service	1,180,332	1,180,332	22
Leased to Others			23
Depreciation	0		24
Amortization and Depletion	0		25
Total Leased to Others	0		26
Held for Future Use			27
Depreciation	0		28
Amortization	0		29
Total Held for Future Use	0		30
Abandonment of Leases (Natural Gas)	0		31
Amort of Plant Acquisition Adj	0		32
Total Accum Prov	1,180,332	1,180,332	33

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (cont.)

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
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					18
					19
					20
					21
					22
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					25
					26
					27
					28
					29
					30
					31
					32
					33

UTILITY PLANT HELD FOR FUTURE USE (ACCOUNT 105)

Description and Location of Property	Date Originally Included in This Account	Date Expected to Be Used in Utility Service	Balance at End of Year	
(a)	(b)	(c)	(d)	
NONE			0	1
Total			0	

CONSTRUCTION WORK IN PROGRESS (ACCT. 107)

1. Report below descriptions and balances at beginning and end of year of projects in process of construction (107).
2. Minor projects under \$1,000,000 major and under \$500,000 nonmajor should be grouped by utility department and function.

Project Description (a)	Balance First of Year (b)	Balance End of Year (c)	
Electric			
NONE		0	1
Subtotal - Electric:	0	0	
Gas			
NONE		0	2
Subtotal - Gas:	0	0	
Water			
NONE		0	3
Subtotal - Water:	0	0	
Steam			
NONE		0	4
Subtotal - Steam:	0	0	
Other			
NONE		0	5
Subtotal - Other:	0	0	
Total:	0	0	

CONSTRUCTION ACTIVITY FOR YEAR

Report below the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for major utilities and \$500,000 for nonmajor utilities should be grouped by utility department and function.

		Direct Charges				
Project Description (a)	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)		
Electric						
NONE						1
Subtotal Electric:	0	0	0	0		
% of Subtotal Direct Charges:						
Gas						
NONE						2
Subtotal Gas:	0	0	0	0		
% of Subtotal Direct Charges:						
Water						
NONE						3
Subtotal Water:	0	0	0	0		
% of Subtotal Direct Charges:						
Steam						
NONE						4
Subtotal Steam:	0	0	0	0		
% of Subtotal Direct Charges:						
Common						
NONE						5
Subtotal Common:	0	0	0	0		
% of Subtotal Direct Charges:						
Other						
NONE						6
Subtotal Other:	0	0	0	0		
% of Subtotal Direct Charges:						
Grand Totals:	0	0	0	0		
% of Total Direct Charges:						

CONSTRUCTION ACTIVITY FOR YEAR (cont.)

Total Direct Charges (f)	Overheads				Total Direct Charged Overheads (k)	
	Engineering & Supervision (g)	Administration & General (h)	Allowance for Funds Used (i)	Taxes & Other (j)		
0					0	1
0	0	0	0	0	0	
0					0	2
0	0	0	0	0	0	
0					0	3
0	0	0	0	0	0	
0					0	4
0	0	0	0	0	0	
0					0	5
0	0	0	0	0	0	
0					0	6
0	0	0	0	0	0	
0	0	0	0	0	0	

CONSTRUCTION COMPLETED DURING YEAR

Report below the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for major utilities and \$500,000 for nonmajor utilities should be grouped by utility department and function.

Project Description (a)	Direct Charges				
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)	
Electric					
NONE					1
Subtotal Electric:	0	0	0	0	
% of Subtotal Direct Charges:					
Gas					
NONE					2
Subtotal Gas:	0	0	0	0	
% of Subtotal Direct Charges:					
Water					
NONE					3
Subtotal Water:	0	0	0	0	
% of Subtotal Direct Charges:					
Steam					
NONE					4
Subtotal Steam:	0	0	0	0	
% of Subtotal Direct Charges:					
Common					
NONE					5
Subtotal Common:	0	0	0	0	
% of Subtotal Direct Charges:					
Other					
NONE					6
Subtotal Other:	0	0	0	0	
% of Subtotal Direct Charges:					
Grand Totals:	0	0	0	0	
% of Total Direct Charges:					

CONSTRUCTION COMPLETED DURING YEAR (cont.)

Total Direct Charges (f)	Overheads				Total Direct Charged Overheads (k)	
	Engineering & Supervision (g)	Administration & General (h)	Allowance for Funds Used (i)	Taxes & Other (j)		
0					0	1
0	0	0	0	0	0	
0					0	2
0	0	0	0	0	0	
0					0	3
0	0	0	0	0	0	
0					0	4
0	0	0	0	0	0	
0					0	5
0	0	0	0	0	0	
0					0	6
0	0	0	0	0	0	
	0.00%	0.00%	0.00%	0.00%		

INVESTMENTS AND FUNDS (ACCTS. 124, 129)

1. Report with separate descriptions for each amount, the securities owned by the utility; include date of issue and date of maturity in description of any debt securities owned.
2. Designate any securities pledged and explain purpose of pledge in footnote.
3. Investments less than \$1,000 may be grouped by classes.
4. Report separately each fund account showing nature of assets included therein and list any securities included in fund accounts.

Description (a)	Date Acquired (b)	Maturity Date (c)	
<hr/>			
Acct. 124 - Other Investments			
INVESTMENTS			1
<hr/>			
Acct. 129 - Special Funds			
INVESTMENTS			2
<hr/>			

INVESTMENTS AND FUNDS (ACCTS. 124, 129) (cont.)

	Amount of Investment at Beginning Of Year (d)	Equity in Subsidiary Earnings Of Year (e)	Revenues For Year (f)	Amount of Investment at End Of Year (g)	Gain or Loss From Investment Disposed Of (h)	
Acct. 124 - Other Investments						
	1,000		(1,000)	0		1
Acct. 124 Subtotal:	1,000	0	(1,000)	0	0	
Acct. 129 - Special Funds						
	29,000		(2,577)	26,423		2
Acct. 129 Subtotal:	29,000	0	(2,577)	26,423	0	
Total:	30,000	0	(3,577)	26,423	0	

ACCOUNTS RECEIVABLE (ACCTS. 142-143)

Particulars (a)	Amount End of Year (b)	
Customer Accounts Receivable (142)		
Electric department	104,249	1
Gas department		2
Water department		3
Steam department		4
Other		5
	Total Utility Service:	
	104,249	
Merchandising, jobbing and contract work		6
Other		7
	Total (Acct. 142):	
	104,249	
Other Accounts Receivable (143)		
Officers and employees		8
Subscriptions to capital stock		9
All other (list separately items in excess of \$250,000; group remaining items as Miscellaneous):		
OTHER ACCOUNTS RECEIVABLE	1,930	10
	Total (Acct. 143):	
	1,930	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR (ACCT. 144)

Particulars (a)	Electric Utility Customers (b)	Gas Utility Customers (c)	Water Utility Customers (d)	Steam Utility Customers (e)	Other Utility Customers (f)	
Balance First of Year	0	0	0	0	0	1
Add: provision for uncollectibles during year						
Provision for uncollectibles during year						2
Collection of accts prev written off: Utility Customers						3
Other credits (explain in footnotes)						4
Total Credits:	0	0	0	0	0	
Less: Accounts written off						
Accounts written off during the year: Utility Customers						5
Other debits (explain in footnotes)						6
Total Debits:	0	0	0	0	0	
Balance End of Year:	0	0	0	0	0	

Particulars (a)	Total Utility Customers (g)	Officers & Employees (h)	Other (i)	Total (j)	
Balance First of Year	0	0	0	0	1
Add: provision for uncollectibles during year					
Provision for uncollectibles during year	0			0	2
Collection of accts prev written off: Utility Customers	0			0	3
Other credits (explain in footnotes)	0			0	4
Total Credits:	0	0	0	0	
Less: Accounts written off					
Accounts written off during the year: Utility Customers	0			0	5
Other debits (explain in footnotes)	0			0	6
Total Debits:	0	0	0	0	
Balance End of Year:	0	0	0	0	
Loss on Wisconsin utility accounts					
Accounts written off	0			0	7
Collection of such accounts	0			0	8
Net Loss:				0	

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

Name of Company (a)	Issue Date (b)	Maturity Date (c)	Interest Rate (d)	Amount End of Year (e)	
NONE				0	1
Total:				<u>0</u>	

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates for amounts by function are acceptable. In column (d), designate the departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating systems, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Account (a)	Balance First of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
Fuel Stock (Account 151)	0			1
Fuel Stock Expenses Undistributed (Account 152)	0			2
Residuals and Extracted Products (Account 153)	0			3
Plant Materials and Operating Supplies (Account 154)				4
Assigned to Construction (Estimated)	2,000			5
Assigned to Operations and Maintenance	1,000	15,848		6
Production Plant (Estimated)	0			7
Transmission Plant (Estimated)	0			8
Distribution Plant (Estimated)	0			9
Assigned to - Other (provide details in footnote)	0			10
Total Account 154:	3,000	15,848		
Merchandise (Account 155)	0			11
Other Materials and Supplies (Account 156)	0			12
Nuclear Materials Held for Sale (Account 157)	0			13
Stores Expense Undistributed (Account 163)	0			14
Total Materials and Supplies:	3,000	15,848		

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (ACCTS. 181, 225, 226 AND 257)

1. Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues. Show in column (a) the series, due date and method of amortization for each amount of debt discount and expense or premium. In column (b) show principal amount of debt on which the total discount and expense or premium, shown in column (c), was incurred.
2. Explain any charges or credits in column (f) and (g) other than amortization in Acct. 428 or 429.

Debt to Which Related (a)	Prin. Amt. of Debt to which Disc. and Exp. or Net Premiums Relate (b)	Total Discount and Expense or (net premiums) (c)	
Unamortized Debt Discount and Expense (181)			
NONE			1
Total (Acct. 181):	<u>0</u>	<u>0</u>	
Unamortized Premium on Long-Term Debt (225)			
NONE			2
Total (Acct. 225):	<u>0</u>	<u>0</u>	

**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON
DEBT (ACCTS. 181, 225, 226 AND 257) (cont.)**

	Balance First of Year (d)	Account Charged or Credited (e)	Charges During Year (f)	Credits During Year (g)	Balance End of Year (h)	
	0				0	1
	0		0	0	0	
	0				0	2
	0		0	0	0	

OTHER REGULATORY ASSETS (ACCOUNT 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making process of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show the period of amortization in column (a).
3. Minor items (5% of the Balance End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Description and Purpose of Other Regulatory Assets (a)	Balance First of Year (b)	Debit Amount (c)	Credits		Balance End of Year (f)	
			Account Charged (d)	Amount (e)		
NONE	0	0			0	1
Total:	0	0		0	0	

MISCELLANEOUS DEFERRED DEBITS (ACCT. 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show the period of amortization in column (a).
3. Minor items (5% of the Balance End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Description (a)	Balance First of Year (b)	Debit Amount (c)	Credits		Balance End of Year (f)	
			Account Charged (d)	Amount Added (e)		
NONE	0				0	1
Total:	0	0		0	0	

RESEARCH AND DEVELOPMENT EXPENDITURES (ACCT. 188)

1. Explain below and show the cost incurred during the year for technological research and development projects including amounts paid to others during the year for jointly sponsored projects and other payments made as a result of the company's membership in trade or technical associations and subscriptions or assessments for such projects.
2. Items under \$5,000 incurred for similar projects may be grouped.
3. For any R&D work carried on by the company in which there is a sharing of costs with others, show separately the company's cost for the year and cost chargeable to others.

Description (a)	Balance First of Year (b)	Debit Amount (c)	Credits		Balance End of Year (f)	
			Account Charged (d)	Amount (e)		
NONE					0	1
Total:	0	0		0	0	

DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance with respect to any class or series of stock, explain in footnote giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Class and Series of Stock (a)	Balance End of Year (b)	
NONE	0	1
	Total: 0	

ACCUMULATED DEFERRED INCOME TAXES (ACCT. 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify in Footnote), include deferrals relating to other income and deductions.

Description and Location (a)	Balance First of Year (b)	Balance End of Year (c)	
Electric			
Deferred Income Taxes	24,000	23,491	1
Total Electric:	24,000	23,491	
Gas			
NONE	0		2
Total Gas:	0	0	
Water			
NONE	0		3
Total Water:	0	0	
Other (Specify in footnote)			
NONE	0		4
Total Other (Specify in footnote):	0	0	
Common			
NONE	0		5
Total Common:	0	0	
Non-Utility			
NONE	0		6
Total Non-Utility:	0	0	
Total Account 190:	24,000	23,491	

CAPITAL STOCKS (ACCTS. 201 AND 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)	
Common Stock				
Privately-held Common Stock	300	10.00	0	1
Total Common:	300			
Preferred Stock				
Privately-held Preferred Stock	300	10.00	0	2
Total Preferred:	300			

CAPITAL STOCKS (ACCTS. 201 AND 204) (cont.)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

Outstanding per Balance Sheet (Total amount outstanding without reduction for amounts held by respondent)		Held by Respondent				
		As Reacquired Stock (Account 217)		In Sinking and Other Funds		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
148	14,800	0	0	0	0	1
148	14,800	0	0	0	0	
96	9,600	0	0	0	0	2
96	9,600	0	0	0	0	

OTHER PAID-IN CAPITAL (ACCTS. 206-211, INCL.)

Report below the balance at the end of the year and the information specified below for the respective Other Paid-In-Capital accounts. Provide a subheading for each account and show a total for the account, as well as total for all accounts for reconciliation with Balance Sheet. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208): State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated Value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211): Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Item (a)	Amount (b)
NONE	

1

LONG-TERM DEBT (ACCTS. 221-224, INCL.)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 (Bonds), 222 (Reacquired Bonds), 223 (Advances from Associated Companies), and 224 (Other Long-Term Debt).
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the interest or dividend rate of the debt issued.
7. In column (c) show the principal amount of bonds or other long-term debt originally issued.
8. In column (d) show the expense amount with respect to the amount of bonds or other long-term debt originally issued.
9. In column (e) show the premium amount with respect to the amount of bonds or other long-term debt originally issued.
10. In column (f) show the discount amount with respect to the amount of bonds or other long-term debt originally issued.
11. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Class and Series of Obligation, Coupon Rate (For new issue, give commission authorization numbers and dates) (a)	Interest or Dividend Rate (b)	Principal Amount of Debt Issued (c)	
Account 221			
Series: NONE			
NONE			1
Subtotal NONE:		0	
Subtotal Account 221:		0	
Account 222			
Series: NONE			
NONE			2
Subtotal NONE:		0	
Subtotal Account 222:		0	
Account 223			
Series: NONE			
NONE			3
Subtotal NONE:		0	
Subtotal Account 223:		0	
Account 224			
Series: NONE			
Note Payable - Grand Marsh State Bank	6.500000%	110,000	4
Subtotal NONE:		110,000	
Subtotal Account 224:		110,000	
Total:		110,000	

LONG-TERM DEBT (ACCTS. 221-224, INCL.) (cont.)

12. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
13. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
14. In a footnote, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during the year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
15. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
16. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
17. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (j). Explain in a footnote any difference between the total of column (j) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
18. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Total Expense Amount (d)	Total Premium Amount (e)	Total Discount Amount (f)	Nominal Date of Issue (g)	Date of Maturity (h)	Outstanding Amount (i)	Interest for Year Amount (j)	
<hr/>							
0	0	0			0	0	1
0	0	0			0	0	
<hr/>							
<hr/>							
0	0	0			0	0	2
0	0	0			0	0	
<hr/>							
<hr/>							
0	0	0			0	0	3
0	0	0			0	0	
<hr/>							
0	0	0	12/02/2002	12/02/2008	61,000		4
0	0	0			61,000	0	
0	0	0			61,000	0	
0	0	0			61,000	0	
<hr/>							

STATEMENT OF RETAINED EARNINGS

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

Item (a)	Contra Primary Account Affected (b)	Amount (c)	
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
Balance Beginning of Year		632,000	1
Changes			2
Adjustments to Retained Earnings (Account 439)			3
			4
			5
			6
			7
			8
TOTAL Credits to Retained Earnings (Acct. 439)			9
			10
			11
			12
			13
			14
TOTAL Debits to Retained Earnings (Acct. 439)			15
Balance Transferred from Income (Account 433 less Account 418.1)		12,953	16
Appropriations of Retained Earnings (Acct. 436)			17
			18
			19
			20
			21
TOTAL Appropriations of Retained Earnings (Acct. 436)			22
Dividends Declared-Preferred Stock (Account 437)			23
			24
			25
			26
			27
			28
TOTAL Dividends Declared-Preferred Stock (Account 437)			29
Dividends Declared-Common Stock (Account 438)			30
			31
			32
			33
			34
			35
TOTAL Dividends Declared-Common Stock (Account 438)			36

STATEMENT OF RETAINED EARNINGS

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

Item (a)	Contra Primary Account Affected (b)	Amount (c)	
Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1		37
Balance - End of Year (Total 1, 9, 15, 16, 22, 29, 36, 37)		644,953	38
APPROPRIATED RETAINED EARNINGS (Account 215)			
			39
			40
			41
			42
			43
			44
TOTAL Appropriated Retained Earnings (Account 215)			45
APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			46
TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45, 46)			47
TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47)		644,953	48
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
Balance-Beginning of Year (Debit or Credit)			49
Equity in Earnings for Year (Credit) (Account 418.1)			50
Less: Dividends Received (Debit)			51
			52
Balance-End of Year (Total lines 49 thru 52)			53

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges," report the accounts affected and the related amounts in a footnote.

Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)
Balance of Account 219 at Beginning of Preceding Year			1
Preceding Year Reclassification from Account 219 to Net income			2
Preceding Year Changes in Fair Value			3
Total (lines 2 and 3)			4
Balance of Account 219 at End of Preceding Year			5
Current Year Reclassifications from Account 219 to Net Income			6
Current Year Changes in Fair Value			7
Total (lines 6 and 7)			8
Balance of Account 219 at End of Current Year			9

**STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE
INCOME, AND HEDGING ACTIVITIES (cont.)**

Other Adjustments (e)	Other Cash Flow Hedges (Financial Swaps for Gas) (f)	Other Cash Flow Hedges (Specify in Footnote) (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (i)	Total Comprehensive Income (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9

NOTES PAYABLE (ACCT. 231)

1. Report each issue separately.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Name of Payee and Purpose for which Issued (a)	Date of Note (b)	Date of Maturity (c)	Interest Rate (d)	Balance End of Year (e)	
VERNA GILMORE ESTATE	09/03/2006	09/03/2007	9.00%	2,000	1
DENNIS DAHLKE	10/01/2006	10/01/2007	9.00%	1,000	2
DENNIS DAHLKE	05/01/2006	05/01/2007	9.00%	650	3
DENNIS DAHLKE	12/31/2006	12/31/2007	9.00%	644	4
VERNA GILMORE ESTATE	12/31/2006	12/31/2007	9.00%	644	5
DENNIS DAHLKE	02/03/2006	02/03/2007	9.00%	300	6
DENNIS DAHLKE	11/14/2006	11/14/2007	9.00%	200	7
Total:				5,438	

NOTES PAYABLE TO ASSOCIATED COMPANIES (ACCT. 233)

Name of Company (a)	Issue Date (b)	Maturity Date (c)	Interest Rate (d)	Amount End of Year (e)	
NONE					1
				Total: <u>0</u>	

TAXES ACCRUED (ACCT. 236)

1. The balance of accruals for income taxes should be classified by the years to which the tax is applicable.
2. The balance of any accruals materially in excess of the liability admitted by the tax returns of the utility shall be transferred from this account and reported in an appropriately designated reserve account.

Kind of Tax (a)	Balance First of Year (b)	Amounts Accrued (c)	Payments During Year (d)	Other Items cr. or (dr.) (e)	Balance End of Year (f)	
Wisconsin Income Tax	2,000	198	2,000		198	1
Federal Income Tax	(2,000)	2,000			0	2
Wisconsin Public Service Commission Remainder	0				0	3
Social Security and Medicare Taxes	1,000	10,471	5,731		5,740	4
Unemployment Taxes	0				0	5
Local Real Estate Taxes	3,000	2,889	3,000		2,889	6
Amount Charged to Construction	0				0	7
Total:	4,000	15,558	10,731	0	8,827	

OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Description (a)	Balance First of Year (b)	Debits		Credit Amount (e)	Balance End of Year (f)	
		Contra Account (c)	Amount (d)			
DEFERRED CREDITS	0			17,565	17,565	1
Total:	0		0	17,565	17,565	

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (ACCT. 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (h) the average period over which tax credits are amortized.

Account Subdivisions (a)	Balance First of Year (b)	Deferred for Year		Allocations to Current Year's Income	
		Acct. No. (c)	Amount (d)	Acct. No. (e)	Amount (f)
Electric					
4%	1,000			412.1	1,000
Total Electric:	1,000		0		1,000
Gas					
3%	0				
4%	0				
7%	0				
10%	0				
Total Gas:	0		0		0
Water					
3%	0				
4%	0				
7%	0				
10%	0				
Total Water:	0		0		0
Common					
3%	0				
4%	0				
7%	0				
10%	0				
Total Common:	0		0		0
Nonutility					
3%	0				
4%	0				
7%	0				
10%	0				
Total Nonutility:	0		0		0
Other (Specify in Footnote)					
3%	0				
4%	0				
7%	0				
10%	0				
Total Other (Specify in Footnote):	0		0		0
Total	1,000		0		1,000

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (ACCT. 255) (cont.)

Adjustments (g)	Balance End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation (j)
0	0		1
0	0		
	0		2
	0		3
	0		4
	0		5
0	0		
	0		6
	0		7
	0		8
	0		9
0	0		
	0		10
	0		11
	0		12
	0		13
0	0		
	0		14
	0		15
	0		16
	0		17
0	0		
	0		18
	0		19
	0		20
	0		21
0	0		
0	0		

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (ACCT. 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For Other (Specify in Footnote), include deferrals relating to other income and deductions.

Particulars (a)	Balance First of Year (b)	Changes During Year				
		Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)	Amounts Debited to Acct. 410.2 (e)	Amounts Credited to Acct. 411.2 (f)	
Account 281						
Electric						
NONE	0	0		0		1
Total Electric:	0	0	0	0	0	
Gas						
NONE	0					2
Total Gas:	0	0	0	0	0	
Water						
NONE	0					3
Total Water:	0	0	0	0	0	
Steam						
NONE	0					4
Total Steam:	0	0	0	0	0	
Common						
NONE	0					5
Total Common:	0	0	0	0	0	
Non-Utility						
NONE	0					6
Total Non-Utility:	0	0	0	0	0	
Other (Specify in Footnotes)						
NONE	0					7
Total Other (Specify in Footnotes):	0	0	0	0	0	
Total Account 281:	0	0	0	0	0	
Classification of Total						
Federal Income Tax	0					8
State Income Tax	0					9
Local Income Tax	0					10
Total:	0	0	0	0	0	

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (ACCT. 281) (cont.)

Adjustments					
Debits		Credits		Balance End of Year (k)	
Account Charged (g)	Amount (h)	Account Charged (i)	Amount (j)		
				0	1
	0		0	0	
				0	2
	0		0	0	
				0	3
	0		0	0	
				0	4
	0		0	0	
				0	5
	0		0	0	
				0	6
	0		0	0	
				0	7
	0		0	0	
	0		0	0	
				0	8
				0	9
				0	10
	0		0	0	

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (ACCT. 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
 2. For Other (Specify in Footnote), include deferrals relating to other income and deductions.

Particulars (a)	Balance First of Year (b)	Changes During Year				
		Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)	Amounts Debited to Acct. 410.2 (e)	Amounts Credited to Acct. 411.2 (f)	
Account 282						
Electric						
NONE	0			0		1
Total Electric:	0	0	0	0	0	
Gas						
NONE	0					2
Total Gas:	0	0	0	0	0	
Water						
NONE	0					3
Total Water:	0	0	0	0	0	
Steam						
NONE	0					4
Total Steam:	0	0	0	0	0	
Common						
NONE	0					5
Total Common:	0	0	0	0	0	
Non-Utility						
NONE	0					6
Total Non-Utility:	0	0	0	0	0	
Other (Specify in Footnotes)						
NONE	0					7
Total Other (Specify in Footnotes):	0	0	0	0	0	
Total Account 282:	0	0	0	0	0	
Classification of Total						
Federal Income Tax	0					8
State Income Tax	0					9
Local Income Tax	0					10
Total:	0	0	0	0	0	

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (ACCT. 282) (cont.)

Adjustments					
Debits		Credits		Balance End of Year (k)	
Account Charged (g)	Amount (h)	Account Charged (i)	Amount (j)		
				0	1
	0		0	0	
				0	2
	0		0	0	
				0	3
	0		0	0	
				0	4
	0		0	0	
				0	5
	0		0	0	
				0	6
	0		0	0	
				0	7
	0		0	0	
	0		0	0	
				0	8
				0	9
				0	10
	0		0	0	

ACCUMULATED DEFERRED INCOME TAXES - OTHER (ACCT. 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify in Footnote), include deferrals relating to other income and deductions.

Particulars (a)	Balance First of Year (b)	Changes During Year				
		Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)	Amounts Debited to Acct. 410.2 (e)	Amounts Credited to Acct. 411.2 (f)	
Account 283						
Electric						
NONE	0					1
Total Electric:	0	0	0	0	0	
Gas						
NONE	0					2
Total Gas:	0	0	0	0	0	
Water						
NONE	0					3
Total Water:	0	0	0	0	0	
Steam						
NONE	0					4
Total Steam:	0	0	0	0	0	
Common						
NONE	0					5
Total Common:	0	0	0	0	0	
Non-Utility						
NONE	0					6
Total Non-Utility:	0	0	0	0	0	
Other (Specify in Footnotes)						
NONE	0					7
Total Other (Specify in Footnotes):	0	0	0	0	0	
Total Account 283:	0	0	0	0	0	
Classification of Total						
Federal Income Tax	0					8
State Income Tax	0					9
Local Income Tax	0					10
Total:	0	0	0	0	0	

ACCUMULATED DEFERRED INCOME TAXES - OTHER (ACCT. 283) (cont.)

Adjustments					
Debits		Credits		Balance End of Year (k)	
Account Charged (g)	Amount (h)	Account Charged (i)	Amount (j)		
				0	1
	0		0	0	
				0	2
	0		0	0	
				0	3
	0		0	0	
				0	4
	0		0	0	
				0	5
	0		0	0	
				0	6
	0		0	0	
				0	7
	0		0	0	
	0		0	0	
				0	8
				0	9
				0	10
	0		0	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$100,000 and all lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Cash and Working Funds (130):		
NONE	0	1
Total (Acct. 130):	0	
Notes Receivable (141):		
NONE		2
Total (Acct. 141):	0	
Accounts Receivable from Associated Companies (146):		
NONE		3
Total (Acct. 146):	0	
Plant Materials and Operating Supplies (154):		
MATERIALS & SUPPLIES INVENTORY	15,848	4
Total (Acct. 154):	15,848	
Allowances (Noncurrent Portion of Allowances) (158):		
NONE		5
Total (Acct. 158):	0	
Gas Stored Underground-Current (164.1):		
NONE		6
Total (Acct. 164.1):	0	
LNG Stored (164.2):		
NONE		7
Total (Acct. 164.2):	0	
Held for Processing (164.3):		
NONE		8
Total (Acct. 164.3):	0	
Prepayments (165):		
PREPAYMENTS	4,583	9
Total (Acct. 165):	4,583	
Advances for Gas (166-167):		
NONE		10
Total (Acct. 166-167):	0	
Miscellaneous Current and Accrued Assets (174):		
NONE		11
Total (Acct. 174):	0	
Capital Stock Expense (214):		
NONE		12
Total (Acct. 214):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$100,000 and all lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Accounts Payable to Associated Companies (234):		
ACCOUNTS PAYABLE TO PIONEER	22,149	13
Total (Acct. 234):	22,149	
Customer Deposits (235):		
CUSTOMER DEPOSITS	1,651	14
Total (Acct. 235):	1,651	
Interest Accrued (237):		
ACCRUED INTEREST	176	15
Total (Acct. 237):	176	
Miscellaneous Current and Accrued Liabilities (242):		
ACCRUED LIABILITIES	11,842	16
Total (Acct. 242):	11,842	

DISTRIBUTION OF TAXES TO ACCOUNTS

1. Explain basis for allocation if used.
2. If the total does not equal taxes accrued, include a reconciling footnote.

Function (a)	Wisconsin License Fee (b)	Wisconsin Income Tax (c)	Federal Income Tax (d)	FICA and Fed. & State Unemployment Tax (e)	
Accts. 408.1 and 409.1:					
Accts. 408.1 and 409.1: Electric		198	920	13,558	1
Accts. 408.1 and 409.1: Gas					2
Accts. 408.1 and 409.1: Water					3
Accts. 408.1 and 409.1: Steam					4
Accts. 408.2 and 409.2					5
Acct. 409.3					6
Clearing Accounts					7
Construction					8
Other (specify):					
None					9
Total:	0	198	920	13,558	

DISTRIBUTION OF TAXES TO ACCOUNTS (cont.)

PSC Remainder Assessment (f)	Local Property Tax (g)	State and Local Taxes Other Than Wisconsin (h)	Other Taxes (i)	Total (j)	
30				14,706	1
				0	2
				0	3
				0	4
				0	5
				0	6
				0	7
				0	8
				0	9
30	0	0	0	14,706	

INTEREST AND DIVIDEND INCOME (ACCT. 419)

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	Interest or Dividend Rate (b)	Amount (c)	
Interest and Dividend Income (419):			
Revenues:			
INTEREST INCOME	Various	809	1
		Subtotal Revenues:	809
Expenses:			
NONE			2
		Subtotal Expenses:	0
Total (Acct. 419):		809	

INTEREST CHARGES (ACCTS. 427, 430 AND 431)

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Interest on Long-Term Debt (427):		
NOTE PAYABLE - GRAND MARSH STATE BANK	4,925	1
Total (Acct. 427):	4,925	
Interest on Debt to Assoc. Companies (430):		
NONE		2
Total (Acct. 430):	0	
Other Interest Expense (431):		
NONE		3
Total (Acct. 431):	0	
Total:	4,925	

INCOME STATEMENT ACCOUNT DETAILS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Revenues From Merchandising, Jobbing and Contract Work (415):		
REVENUES FROM MERCHANDISING, JOBBING AND CONTRACT WORK	12,029	1
Total (Acct. 415):	12,029	
Less: Costs and Exp. Of Merchandising, Job. & Contract Work (416):		
COSTS AND EXP. OF MERCHANDISING, JOBBING AND CONTRACT WORK	2,081	2
Total (Acct. 416):	2,081	
Revenues From Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	0	
Less: Expenses of Nonutility Operations (417.1):		
NONE		4
Total (Acct. 417.1):	0	
Nonoperating Rental Income (418):		
Operation Expense		5
Maintenance Expense		6
Rent Expense		7
Depreciation Expense		8
Amortization Expense		9
Other (specify):		
RENTAL RESIDENCE - 118 N. MAIN STREET - WESTFIELD, WI 53964	5,036	10
Total (Acct. 418):	5,036	
Allowance for Other Funds Used During Construction (419.1):		
NONE		11
Total (Acct. 419.1):	0	
Miscellaneous Nonoperating Income (421):		
NONE		12
Total (Acct. 421):	0	
Gain on Disposition of Property (421.1):		
NONE		13
Total (Acct. 421.1):	0	
Loss on Disposition of Property (421.2):		
NONE		14
Total (Acct. 421.2):	0	
Amort. of Debt. Disc. And Expense (428):		
NONE		15
Total (Acct. 428):	0	

INCOME STATEMENT ACCOUNT DETAILS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Amortization of Loss on Reaquired Debt (428.1):		
NONE		16
Total (Acct. 428.1):	0	
Less: Amort. of Premium on Debt-Credit (429):		
NONE		17
Total (Acct. 429):	0	
Less: Amortization of Gain on Reaquired Debt-Credit (429.1):		
NONE		18
Total (Acct. 429.1):	0	
Less: Allowance for Borrowed Funds Used During Construction-Cr. (432):		
NONE		19
Total (Acct. 432):	0	
Extraordinary Income (434):		
NONE		20
Total (Acct. 434):	0	
Less: Extraordinary Deductions (435):		
NONE		21
Total (Acct. 435):	0	

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. Provide the substitute page either in the context of a footnote or within the Appendix.

Particulars (Details) (a)	Amount (b)	
Net Income for the Year	12,953	1
Taxable Income Not Reported on Books		
NONE		2
Deductions Recorded on Books Not Deducted for Return		
Depreciation and Taxes	16,772	3
Income Recorded on Books Not Included in Return		
NONE		4
Deductions on Return Not Charged Against Book Income		
NONE		5
Federal Tax Net Income	29,725	
Show Computation of Tax:		
29725-23592*.15	920	6

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
Electric				1
Operation				2
Production				3
Transmission				4
Distribution				5
Customer Accounts	21,157			6
Customer Service and Informational				7
Sales				8
Administrative and General	73,286			9
TOTAL Operation (Total of lines 3 thru 9)	94,443			10
Maintenance				11
Production				12
Transmission				13
Distribution	110,079			14
Administrative and General	22,700			15
TOTAL Maint. (Total of lines 12 thru 15)	132,779			16
Total Operation and Maintenance				17
Production (Total of lines 3 and 12)				18
Transmission (Total of lines 4 and 13)				19
Distribution (Total of lines 5 and 14)	110,079			20
Customer Accounts (Line 6)	21,157			21
Customer Service and Informational (Line 7)				22
Sales (Line 8)				23
Administrative and General (Total of lines 9 and 15)	95,986			24
TOTAL Operation and Maintenance (Total of lines 18 thru 24)	227,222		227,222	25
Gas				26
Operation				27
Production-Manufactured Gas				28
Production-Nat. Gas (Including Expl. And Dev.)				29
Other Gas Supply				30
Storage, LNG Terminaling and Processing				31
Transmission				32
Distribution				33
Customer Accounts				34
Customer Service and Informational				35
Sales				36
Administrative and General				37
TOTAL Operation (Total of lines 28 thru 37)				38
Maintenance				39

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Production-Manufactured Gas			40
Production-Natural Gas			41
Other Gas Supply			42
Storage, LNG Terminaling and Processing			43
Transmission			44
Distribution			45
Administrative and General			46
TOTAL Maint. (Total of lines 40 thru 46)			47
Total Operation and Maintenance			48
Production-Manufactured Gas (Total of lines 28 and 40)			49
Production-Nat. Gas (Including Expl. And Dev.) (Total lines 29 and 41)			50
Other Gas Supply (Total lines 30 and 42)			51
Storage, LNG Terminaling and Processing (Total lines 31 and 43)			52
Transmission (Lines 32 and 44)			53
Distribution (Lines 33 and 45)			54
Customer Accounts (Line 34)			55
Customer Service and Informational (Line 35)			56
Sales (Line 36)			57
Administrative and General (Lines 37 and 46)			58
TOTAL Operation and Maint. (Total of lines 49 thru 58)			0 59
Other Utility Departments			60
Operation and Maintenance			0 61
TOTAL All Utility Dept (Total of lines 25, 59 and 61)	227,222		227,222 62
Utility Plant			63
Construction (By Utility Departments)			64
Electric Plant			0 65
Gas Plant			0 66
Other			0 67
TOTAL Construction (Total of lines 65 thru 67)			0 68
Plant Removal (By Utility Departments)			69
Electric Plant			0 70
Gas Plant			0 71
Other			0 72
TOTAL Plant Removal (Total of lines 70 thru 72)			0 73
Other Accounts (Specify, provide details in footnote):			0 74
			0 75
			0 76
			0 77
			0 78

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
			0 79
			0 80
			0 81
			0 82
			0 83
			0 84
			0 85
			0 86
			0 87
			0 88
			0 89
			0 90
			0 91
			0 92
			0 93
			0 94
TOTAL Other Accounts			0 95
TOTAL SALARIES AND WAGES	227,222		227,222 96

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Particulars (a)	Amount (b)	
Acct. 922--Administrative Expenses Transferred - Cr.:		
Explain basis of computation of credit in this account.		
NONE		1
Total (Acct. 922):	0	
Acct. 923--Outside Services Employed:		
State total cost, nature of service, and of each person who was paid for services includible in this account, \$10,000 or more.		
MISCELLANEOUS OUTSIDE SERVICES EMPLOYED	6,249	2
Total (Acct. 923):	6,249	
Acct. 924--Property Insurance:		
List hereunder major classes of expenses and also state extent (in footnotes) to which utility is self-insured against insurable risks to its property.		
Premiums for insurance	3,580	3
Dividends received from insurance companies--cr.		4
Amounts credited to Acct. 261, Property Insurance Reserve		5
Other (specify):		
NONE		6
Total (Acct. 924):	3,580	
Acct. 925--Injuries and Damages:		
List hereunder major classes of expense. Also, state extent (in footnotes) to which utility is self-insured against risks of injuries and damages to employees or to others.		
Premiums for insurance	6,744	7
Dividends received from insurance companies--cr.		8
Amounts credited to Acct. 262, Injuries and Damages Reserve		9
Expenses of investigating and adjusting claims		10
Costs of safety and accident-prevention activities		11
Other (specify):		
NONE		12
Total (Acct. 925):	6,744	
Acct. 926--Employee Pensions and Benefits:		
Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926.		
Pension accruals or payments to pension fund	36,401	13
Pension payments under unfunded basis		14
Employees benefits (life, health, accident & hospital insur. etc.)		15
Expense of educational and recreational activities for employees		16
Other (specify):		
NONE		17
Total (Acct. 926):	36,401	
Acct. 930.2--Miscellaneous General Expenses:		
Industry association dues		18

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Particulars (a)	Amount (b)	
Acct. 930.2--Miscellaneous General Expenses:		
Nuclear power research expenses		19
Other experimental and general research expenses		20
Exp of corporate organization and of servicing outstanding securities of utility		21
Directors fees and expenses	2,400	22
Other (specify):		
MISCELLANEOUS GENERAL EXPENSES	5,257	23
Total (Acct. 930.2):	7,657	

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

MISCELLANEOUS GENERAL EXPENSES (ACCT. 930.2) (ELECTRIC)

Description (a)	Amount (b)
NONE	1
Total:	0

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	1,312,644	1,233,000	1
(Less) Provision for Rate Refunds (449.1)			2
Total Sales of Electricity	1,312,644	1,233,000	
Other Operating Revenues			
Forfeited Discounts (450)	3,239	3,000	3
Miscellaneous Service Revenues (451)	0	1,000	4
Sales of Water and Water Power (453)	0	0	5
Rent from Electric Property (454)	2,133	2,000	6
Interdepartmental Rents (455)	0	0	7
Other Electric Revenues (456)	1,539	0	8
Wheeling (456.1)	0	0	9
Total Other Operating Revenues	6,911	6,000	
Total Operating Revenues	1,319,555	1,239,000	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	814,727	929,000	10
Transmission Expenses (560-573)	0	0	11
Distribution Expenses (580-598)	185,279	56,000	12
Customer Accounts Expenses (901-905)	71,116	63,000	13
Customer Service Expenses (907)	0	0	14
Sales Promotion Expenses (911-916)	0	0	15
Administration and General Expenses (920-935)	139,003	130,000	16
Total Operation and Maintenance Expenses	1,210,125	1,178,000	
Other Expenses			
Depreciation Expense (403)	93,088	51,000	17
Amortization of Limited-Term Utility Plant (404)	0	0	18
Gain from Disposition of Allowances (411.8)	0	0	19
Amortization of Other Utility Plant (405)	0	0	20
Amortization of Utility Plant Acquisition Adjustment (406)	0	0	21
Amortization of Property Losses (407)	0	0	22
Taxes Other Than Income Taxes (408.1)	13,558	12,000	23
Income Taxes (409.1)	1,118	0	24
Provision for Deferred Income Taxes (410.1, 411.1)	0	(6,000)	25
Investment Tax Credits, Restored (411.4)	(419)	(1,000)	26
Total Other Expenses	107,345	56,000	
Total Operating Expenses	1,317,470	1,234,000	
NET OPERATING INCOME	2,085	5,000	

ELECTRIC OPERATING REVENUES (ACCT. 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters. In addition to the number of flat rate accounts, except that where setarate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous period (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See Important Changes During the Year for important new territory added and important rate increases or decreases.
6. For lines 1, 2, 3 and 4, see Sales of Electricity by Rate Schedules for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such sales in a footnote.

	Operating Revenues		Megawatt Hours Sold		Avg. No. Cust. Per Month		
Particulars (a)	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)	
Sales of Electricity							
Residential Sales (440)	369,367	410,000	4,210	4,463	571	572	1
Farm Sales (441)	0	0	0	0	0	0	2
Small Commercial Sales (442)	138,467	167,000	1,647	1,835	122	113	3
Industrial Sales (442)	767,511	613,000	7,476	7,419	37	39	4
Public Street & Highway Lighting (444)	32,173	43,000	261	289	6	16	5
Public Other Sales (445)	5,126	0	36	0	7	0	6
Sales to Railroads and Railways (446)	0	0	0	0	0	0	7
Interdepartmental Sales (448)	0	0	0	0	0	0	8
Total Sales to Ultimate Customers	1,312,644	1,233,000	13,630	14,006	743	740	
Sales for Resale (447)							9
Total Sales of Electricity	1,312,644	1,233,000	13,630	14,006	743	740	
(Less) Provision for Rate Refunds (449.1)							10
Total Revenues Net of Provision for Rate Refunds	1,312,644	1,233,000	13,630	14,006	743	740	

ELECTRIC OPERATING REVENUES (ACCT. 400)

OTHER OPERATING REVENUES (ELECTRIC)

1. Report succinct statement of the revenues in each account and show separate totals for each account.
2. Report name of lessee and description of property for major items of rent revenue. Group other rents less than \$25,000 by classes.
3. For sales of water and water power, report name of purchaser, purpose for which water used and the development supplying water.
4. Report basis of charges for any interdepartmental rents.
5. Report details of major items in Acct. 456. Group items less than \$25,000.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
DISCOUNT AND PENALTY	3,239	1
Total Forfeited Discounts (450)	3,239	
Miscellaneous Shared Revenues (451):		
NONE		2
Total Miscellaneous Shared Revenues (451)	0	
Sales of Water & Water Power (453):		
NONE		3
Total Sales of Water & Water Power (453)	0	
Rent from Electric Property (454):		
RENT	2,133	4
Total Rent from Electric Property (454)	2,133	
Interdepartmental Rents (455):		
NONE		5
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS REVENUES	1,539	6
Total Other Electric Revenues (456)	1,539	
Wheeling (456.1):		
NONE		7
Total Wheeling (456.1)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Particulars (a)	Labor Expense (b)	Other Expense (c)	Total Expense (d)	Last Year Total (e)	
POWER PRODUCTION EXPENSES					
STEAM POWER GENERATION EXPENSES					
Operation Supervision and Engineering (500)			0	0	1
Fuel (501)			0	0	2
Steam from Other Sources (503)			0	0	3
(Less) Steam Transferred -- Credit (504)			0	0	4
Rents (507)			0	0	5
Operation Supplies and Expenses (508)			0	0	6
Allowances (509)			0	0	7
Maintenance of Steam Production Plant (515)			0	0	8
Total Steam Power Generation Expenses	0	0	0	0	
HYDRAULIC POWER GENERATION EXPENSES					
Operation Supervision and Engineering (535)			0	0	9
Water for Power (536)			0	0	10
Rents (540)			0	0	11
Operation Supplies and Expenses (540.1)			0	0	12
Maintenance of Hydraulic Production Plant (545.1)			0	0	13
Total Hydraulic Power Generation Expenses	0	0	0	0	
OTHER POWER GENERATION EXPENSES					
Operation Supervision and Engineering (546)			0	0	14
Fuel (547)			0	0	15
Rents (550)			0	0	16
Operation Supplies and Expenses (550.1)			0	0	17
Maintenance of Other Power Production Plant (554.1)			0	0	18
Total Other Power Generation Expenses	0	0	0	0	
OTHER POWER SUPPLY EXPENSES					
Purchased Power (555)		814,727	814,727	929	19
Other Expenses (557)			0	0	20
Total Other Power Supply Expenses	0	814,727	814,727	929	
Total Power Production Expenses	0	814,727	814,727	929	
TRANSMISSION EXPENSES					
Operation Supervision and Engineering (560)			0	0	21
Rents (567)			0	0	22
Operation Supplies and Expenses (567.1)			0	0	23
Maintenance of Transmission Plant (574)			0	0	24
Total Transmission Expenses	0	0	0	0	
DISTRIBUTION EXPENSES					
Operation Supervision and Engineering (580)			0	0	25

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Particulars (a)	Labor Expense (b)	Other Expense (c)	Total Expense (d)	Last Year Total (e)	
DISTRIBUTION EXPENSES					
Line and Station Expenses (581.1)		1,988	1,988	0	26
Street Lighting and Signal System Expenses (585)		589	589	0	27
Meter Expenses (586)		1,870	1,870	0	28
Customer Installations Expenses (587)			0	0	29
Miscellaneous Expenses (588)			0	0	30
Rents (589)			0	0	31
Maintenance of Structures and Equipment (592.1)			0	0	32
Maintenance of Lines (594.1)	132,779	38,276	171,055	50	33
Maintenance of Line Transformers (595)		2,221	2,221	1	34
Maintenance of Street Lighting and Signal Systems (596)		6,361	6,361	5	35
Maintenance of Meters (597)			0	0	36
Maintenance of Miscellaneous Distribution Plant (598)		1,195	1,195	0	37
Total Distribution Expenses	132,779	52,500	185,279	56	
CUSTOMER ACCOUNTS EXPENSES					
Meter Reading Expenses (902)		13,864	13,864	16	38
Customer Records and Collection Expenses (903)	21,157	29,304	50,461	42	39
Uncollectible Accounts (904)		6,791	6,791	5	40
Total Customer Accounts Expenses	21,157	49,959	71,116	63	
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES					
Customer Service and Informational Expenses (906)			0	0	41
Total Customer Service and Informational Expenses	0	0	0	0	
SALES EXPENSES					
Sales Expenses (917)			0	0	42
Total Sales Expenses	0	0	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES					
Administrative and General Salaries (920)	73,286		73,286	39	43
Office Supplies and Expenses (921)		3,648	3,648	4	44
(Less) Administrative Expenses Transferred -- Credit (922)			0	0	45
Outside Services Employed (923)		6,249	6,249	10	46
Property Insurance (924)		3,580	3,580	3	47
Injuries and Damages (925)		6,744	6,744	6	48
Employee Pensions and Benefits (926)		36,401	36,401	34	49
Franchise Requirements (927)			0	0	50
Regulatory Commission Expenses (928)		30	30	7	51
(Less) Duplicate Charges -- Credit (929)			0	0	52
General Advertising Expenses (930.1)		535	535	1	53
Miscellaneous General Expenses (930.2)		7,657	7,657	9	54

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Particulars (a)	Labor Expense (b)	Other Expense (c)	Total Expense (d)	Last Year Total (e)	
ADMINISTRATIVE AND GENERAL EXPENSES					
Rents (931)			0	0	55
Transportation Expenses (933)			0	0	56
Maintenance of General Plant (935)		873	873	17	57
Total Administrative and General Expenses	73,286	65,717	139,003	130	
Total Operation and Maintenance Expenses	227,222	982,903	1,210,125	1,178	

ELECTRIC EXPENSES

Report all amounts on the basis and in conformity with the uniform system of accounts and accounting directives prescribed by this commission. Allocate "Total Operations" amounts jurisdictionally between Wisconsin (PSCW) jurisdiction and all other jurisdiction.

Particulars (a)	Wisconsin Jurisdictional Operations		Other Jurisdictional Operations		Total Operations (f)	
	Labor (b)	Other (c)	Labor (d)	Other (e)		
Operation and Maintenance Expenses						
Power Production Expenses (500-557)		814,727			814,727	1
Transmission Expenses (560-573)					0	2
Distribution Expenses (580-598)	132,779	52,500			185,279	3
Customer Accounts Expenses (901-905)	21,157	49,959			71,116	4
Customer Service Expenses (907)					0	5
Sales Promotion Expenses (911-916)					0	6
Administration and General Expenses (920-935)	73,286	65,717			139,003	7
Total Operation and Maintenance Expenses	227,222	982,903	0	0	1,210,125	
Other Expenses						
Depreciation Expense (403)		93,088			93,088	8
Amortization of Limited-Term Utility Plant (404)					0	9
Gain from Disposition of Allowances (411.8)					0	10
Amortization of Other Utility Plant (405)					0	11
Amortization of Utility Plant Acquisition Adjustment (406)					0	12
Amortization of Property Losses (407)					0	13
Taxes Other Than Income Taxes (408.1)		13,558			13,558	14
Income Taxes (409.1)		1,118			1,118	15
Provision for Deferred Income Taxes (410.1, 411.1)					0	16
Investment Tax Credits, Restored (411.4)		(419)			(419)	17
Total Other Expenses	0	107,345	0	0	107,345	
Total Operating Expenses	227,222	1,090,248	0	0	1,317,470	

SALES FOR RESALE (ACCOUNT 447)

1. Report all sales for resale (i.e., sales to purchaser other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule.
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or longer and "firm" means that the service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the needs of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
 SF - for short-term service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

Name of Company or Public Authority (Explain Affiliation in Footnote) (a)	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
				Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
NONE					

1

SALES FOR RESALE (ACCOUNT 447) (cont.)

IU - for Intermediate-term service from a designated generating unit. The same as LU service except that "Intermediate-term" means longer than one year but less than five years.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
5. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, leave columns (d), (e) and (f) blank. Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
7. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
8. Footnote entries as required and provide explanations following all required data.

Revenue					1
MegaWatt Hours Sold (g)	Demand Charges (h)	Energy Charges (i)	Other Charges (j)	Total Charges (k)	
Subtotal RQ:	0	0	0	0	
Subtotal non-RQ:	0	0	0	0	
Total:	0	0	0	0	

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, and average number of customers, excluding data for Sales for Resale.
2. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), indicate in a footnote the number of such duplicate customers included in the classification.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Revenues (c)	MWh (d)	Avg. No. of Customers (e)	
Wisconsin Geographical Operations					
Residential Sales (440)					
RESIDENTIAL	Rg-1	369,367	4,210	571	1
Subtotal - Billed Sales		369,367	4,210	571	
Unbilled Residential Sales					2
Total Sales for Residential Sales (440)		369,367	4,210	571	
Farm Sales (441)					
NONE					3
Subtotal - Billed Sales		0	0	0	
Unbilled Farm Sales					4
Total Sales for Farm Sales (441)		0	0	0	
Small Commercial Sales (442)					
COMMERCIAL	Gs-1	138,467	1,647	122	5
Subtotal - Billed Sales		138,467	1,647	122	
Unbilled Small Commercial Sales					6
Total Sales for Small Commercial Sales (442)		138,467	1,647	122	
Industrial Sales (442)					
INDUSTRIAL	Cp-1	767,511	7,476	37	7
Subtotal - Billed Sales		767,511	7,476	37	
Unbilled Industrial Sales					8
Total Sales for Industrial Sales (442)		767,511	7,476	37	
Public Street & Highway Lighting (444)					
PUBLIC STREET LIGHTING	Ms-1	32,173	261	6	9
Subtotal - Billed Sales		32,173	261	6	
Unbilled Public Street & Highway Lighting					10
Total Sales for Public Street & Highway Lighting (444)		32,173	261	6	
Public Other Sales (445)					
OTHER PUBLIC SALES		5,126	36	7	11
Subtotal - Billed Sales		5,126	36	7	

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, and average number of customers, excluding data for Sales for Resale.
2. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), indicate in a footnote the number of such duplicate customers included in the classification.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Revenues (c)	MWh (d)	Avg. No. of Customers (e)
Wisconsin Geographical Operations				
Public Other Sales (445)				
Unbilled Public Other Sales				12
Total Sales for Public Other Sales (445)		5,126	36	7
Sales to Railroads and Railways (446)				
NONE				13
Subtotal - Billed Sales		0	0	0
Unbilled Sales to Railroads and Railways				14
Total Sales for Sales to Railroads and Railways (446)		0	0	0
Interdepartmental Sales (448)				
NONE				15
Subtotal - Billed Sales		0	0	0
Unbilled Interdepartmental Sales				16
Total Sales for Interdepartmental Sales (448)		0	0	0
Total Wisconsin		1,312,644	13,630	743

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, and average number of customers, excluding data for Sales for Resale.
2. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), indicate in a footnote the number of such duplicate customers included in the classification.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Revenues (c)	MWh (d)	Avg. No. of Customers (e)
Out-of-State Geographical Operations				
Residential Sales (440)				
NONE				17
Subtotal - Billed Sales		0	0	0
Unbilled Residential Sales				18
Total Sales for Residential Sales (440)		0	0	0
Farm Sales (441)				
NONE				19
Subtotal - Billed Sales		0	0	0
Unbilled Farm Sales				20
Total Sales for Farm Sales (441)		0	0	0
Small Commercial Sales (442)				
NONE				21
Subtotal - Billed Sales		0	0	0
Unbilled Small Commercial Sales				22
Total Sales for Small Commercial Sales (442)		0	0	0
Industrial Sales (442)				
NONE				23
Subtotal - Billed Sales		0	0	0
Unbilled Industrial Sales				24
Total Sales for Industrial Sales (442)		0	0	0
Public Street & Highway Lighting (444)				
Subtotal - Billed Sales		0	0	0
Unbilled Public Street & Highway Lighting				25
Total Sales for Public Street & Highway Lighting (444)		0	0	0
Public Other Sales (445)				
Subtotal - Billed Sales		0	0	0
				27

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, and average number of customers, excluding data for Sales for Resale.
2. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), indicate in a footnote the number of such duplicate customers included in the classification.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Revenues (c)	MWh (d)	Avg. No. of Customers (e)
Out-of-State Geographical Operations				
Public Other Sales (445)				
Unbilled Public Other Sales				28
Total Sales for Public Other Sales (445)		0	0	0
Sales to Railroads and Railways (446)				
NONE				29
Subtotal - Billed Sales		0	0	0
Unbilled Sales to Railroads and Railways				30
Total Sales for Sales to Railroads and Railways (446)		0	0	0
Interdepartmental Sales (448)				
NONE				31
Subtotal - Billed Sales		0	0	0
Unbilled Interdepartmental Sales				32
Total Sales for Interdepartmental Sales (448)		0	0	0
Total Out-of-State		0	0	0
TOTAL UTILITY		1,312,644	13,630	743

NUCLEAR FUEL MATERIALS (ACCOUNT 120.1 THROUGH 120.6 AND 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, explain in footnote the amount of nuclear fuel leased, the quantity used and the quantity on hand, and the costs incurred under such leasing arrangements.

Description of Item (a)	Changes during Year				Balance End of Year (f)	
	Balance First of Year (b)	Additions (c)	Amortization (d)	Other Reductions (e)		
Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)	0				0	1
Fabrication	0				0	2
Nuclear Materials	0				0	3
Allowance for Funds Used during Construction	0				0	4
(Other Overhead Construction Costs, provide details in footnote)	0				0	5
SUBTOTAL (Total 2 thru 5)	0				0	6
Nuclear Fuel Materials and Assemblies	0				0	7
In Stock (120.2)	0				0	8
In Reactor (120.3)	0				0	9
SUBTOTAL (Total 8 & 9)	0				0	10
Spent Nuclear Fuel (120.4)	0				0	11
Nuclear Fuel Under Capital Leases (120.6)	0				0	12
(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	0				0	13
TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	0				0	14
Estimated net Salvage Value of Nuclear Materials in line 9	0				0	15
Estimated net Salvage Value of Nuclear Materials in line 11	0				0	16
Est Net Salvage Value of Nuclear Materials in Chemical Processing	0				0	17
Nuclear Materials held for Sale (157)	0				0	18
Uranium	0				0	19
Plutonium	0				0	20
Other (provide details in footnote):	0				0	21
TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)	0				0	22

PURCHASED POWER (ACCOUNT 555)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that the service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the needs of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for Intermediate-term service from a designated generating unit. The same as LU service except that "Intermediate-term" means longer than one year but less than five years.

EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		
				Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
Pioneer Power & Light Company	LF		3	3	3	1
Total						

PURCHASED POWER (ACCOUNT 555) (cont.)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, leave columns (d), (e) and (f) blank. Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than the incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (j)	Energy Charges (k)	Other Charges (l)	Total (j+k+l) of Settlement (m)
14,208			227,681	554,090	75,053	856,824
14,208	0	0	227,681	554,090	75,053	856,824

1

ELECTRIC UTILITY PLANT IN SERVICE

1. Include in column (e) entries reclassifying property from one account or utility service to another, etc..
2. Corrections of entries of the current or immediately preceding year should be recorded in columns (c) or (d), accordingly, as they are corrections of additions or retirements.

Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	
INTANGIBLE PLANT				
Organization (301)	0			1
Franchises and Consents (302)	0			2
Miscellaneous Intangible Plant (303)	0			3
Total Intangible Plant	0	0	0	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)	0			4
Structures and Improvements (311)	0			5
Boiler Plant Equipment (312)	0			6
Engines and Engine-Driven Generators (313)	0			7
Turbogenerator Units (314)	0			8
Accessory Electric Equipment (315)	0			9
Miscellaneous Power Plant Equipment (316)	0			10
Asset Retirement Costs for Steam Production (317)	0			11
Total Steam Production Plant	0	0	0	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)	0			12
Structures and Improvements (331)	0			13
Reservoirs, Dams and Waterways (332)	0			14
Water Wheels, Turbines and Generators (333)	0			15
Accessory Electric Equipment (334)	0			16
Miscellaneous Power Plant Equipment (335)	0			17
Roads, Railroads and Bridges (336)	0			18
Asset Retirement Costs for Hydraulic Production (337)	0			19
Total Hydraulic Production Plant	0	0	0	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)	0			20
Structures and Improvements (341)	0			21
Fuel Holders, Producers and Accessories (342)	0			22
Prime Movers (343)	0			23
Generators (344)	0			24
Accessory Electric Equipment (345)	0			25
Miscellaneous Power Plant Equipment (346)	0			26
Asset Retirement Costs for Other Production (347)	0			27
Total Other Production Plant	0	0	0	
TRANSMISSION PLANT				
Land and Land Rights (350)	0			28
Structures and Improvements (352)	0			29

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Account (a)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year (g)	
Organization (301)	72		72	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
	72	0	72	
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Boiler Plant Equipment (312)			0	6
Engines and Engine-Driven Generators (313)			0	7
Turbogenerator Units (314)			0	8
Accessory Electric Equipment (315)			0	9
Miscellaneous Power Plant Equipment (316)			0	10
Asset Retirement Costs for Steam Production (317)			0	11
	0	0	0	
Land and Land Rights (330)			0	12
Structures and Improvements (331)			0	13
Reservoirs, Dams and Waterways (332)			0	14
Water Wheels, Turbines and Generators (333)			0	15
Accessory Electric Equipment (334)			0	16
Miscellaneous Power Plant Equipment (335)			0	17
Roads, Railroads and Bridges (336)			0	18
Asset Retirement Costs for Hydraulic Production (337)			0	19
	0	0	0	
Land and Land Rights (340)			0	20
Structures and Improvements (341)			0	21
Fuel Holders, Producers and Accessories (342)			0	22
Prime Movers (343)			0	23
Generators (344)			0	24
Accessory Electric Equipment (345)			0	25
Miscellaneous Power Plant Equipment (346)			0	26
Asset Retirement Costs for Other Production (347)			0	27
	0	0	0	
Land and Land Rights (350)			0	28
Structures and Improvements (352)			0	29

ELECTRIC UTILITY PLANT IN SERVICE

1. Include in column (e) entries reclassifying property from one account or utility service to another, etc..
2. Corrections of entries of the current or immediately preceding year should be recorded in columns (c) or (d), accordingly, as they are corrections of additions or retirements.

Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	
TRANSMISSION PLANT				
Station Equipment (353)	0			30
Towers and Fixtures (354)	0			31
Poles and Fixtures (355)	0			32
Overhead Conductors and Devices (356)	0			33
Underground Conduit (357)	0			34
Underground Conductors and Devices (358)	0			35
Roads and Trails (359)	0			36
Asset Retirement Costs for Transmission Plant (359.1)	0			37
Total Transmission Plant	0	0	0	
DISTRIBUTION PLANT				
Land and Land Rights (360)	0			38
Structures and Improvements (361)	0			39
Station Equipment (362)	0			40
Storage Battery Equipment (363)	0			41
Poles, Towers and Fixtures (364)	33,000			42
Overhead Conductors and Devices (365)	34,000			43
Underground Conduit (366)	1,000			44
Underground Conductors and Devices (367)	653,000			45
Line Transformers (368)	231,000	8,183		46
Services (369)	169,000		102	47
Meters (370)	52,000	3,446	160	48
Installations on Customers' Premises (371)	24,000			49
Leased Property on Customers' Premises (372)	0			50
Street Lighting and Signal Systems (373)	186,000	9,378	905	51
Asset Retirement Costs for Distribution Plant (374)	0			52
Total Distribution Plant	1,383,000	21,007	1,167	
GENERAL PLANT				
Land and Land Rights (389)	3,000			53
Structures and Improvements (390)	81,000	3,077		54
Office Furniture and Equipment (391)	22,000			55
Transportation Equipment (392)	215,000	1,055		56
Stores Equipment (393)	0			57
Tools, Shop and Garage Equipment (394)	0	957		58
Laboratory Equipment (395)	4,000	1,577		59
Power Operated Equipment (396)	47,000			60
Communication Equipment (397)	2,000			61
Miscellaneous Equipment (398)	14,000			62
Other Tangible Property (399)	0			63

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Account (a)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year (g)	
Station Equipment (353)			0	30
Towers and Fixtures (354)			0	31
Poles and Fixtures (355)			0	32
Overhead Conductors and Devices (356)			0	33
Underground Conduit (357)			0	34
Underground Conductors and Devices (358)			0	35
Roads and Trails (359)			0	36
Asset Retirement Costs for Transmission Plant (359.1)			0	37
	0	0	0	
Land and Land Rights (360)	130		130	38
Structures and Improvements (361)			0	39
Station Equipment (362)			0	40
Storage Battery Equipment (363)			0	41
Poles, Towers and Fixtures (364)	(338)		32,662	42
Overhead Conductors and Devices (365)	74		34,074	43
Underground Conduit (366)	74		1,074	44
Underground Conductors and Devices (367)	554		653,554	45
Line Transformers (368)	(374)		238,809	46
Services (369)	(303)		168,595	47
Meters (370)	(169)		55,117	48
Installations on Customers' Premises (371)	(155)		23,845	49
Leased Property on Customers' Premises (372)			0	50
Street Lighting and Signal Systems (373)	246		194,719	51
Asset Retirement Costs for Distribution Plant (374)			0	52
	(261)	0	1,402,579	
Land and Land Rights (389)	115		3,115	53
Structures and Improvements (390)	231		84,308	54
Office Furniture and Equipment (391)	405		22,405	55
Transportation Equipment (392)	(498)		215,557	56
Stores Equipment (393)			0	57
Tools, Shop and Garage Equipment (394)	304		1,261	58
Laboratory Equipment (395)	112		5,689	59
Power Operated Equipment (396)	65		47,065	60
Communication Equipment (397)	246		2,246	61
Miscellaneous Equipment (398)	(689)		13,311	62
Other Tangible Property (399)			0	63

ELECTRIC UTILITY PLANT IN SERVICE

1. Include in column (e) entries reclassifying property from one account or utility service to another, etc..
2. Corrections of entries of the current or immediately preceding year should be recorded in columns (c) or (d), accordingly, as they are corrections of additions or retirements.

Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	
GENERAL PLANT				
Asset Retirement Costs for General Plant (399.1)	0			64
Total General Plant	388,000	6,666	0	
Total utility plant in service	1,771,000	27,673	1,167	
Electric Plant Purchased (102)	0			65
(Less) Electric Plant Sold (102)	0			66
Experimental Plant Unclassified (103)	0			67
Total utility plant in service	1,771,000	27,673	1,167	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Account (a)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year (g)	
Asset Retirement Costs for General Plant (399.1)			0	64
	291	0	394,957	
	102	0	1,797,608	
Electric Plant Purchased (102)			0	65
(Less) Electric Plant Sold (102)			0	66
Experimental Plant Unclassified (103)			0	67
		0		
	102	0	1,797,608	

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: NONE (b)	Plant (c)	
Kind of Plant (Internal Comb, Gas Turb, Nuclear)			1
Type of Constr (Conventional, Outdoor, Boiler, etc.)			2
Year Originally Constructed			3
Year Last Unit was Installed			4
Total Installed Cap (Max Gen Name Plate Ratings-MW)			5
Net Peak Demand on Plant - MW (60 minutes)			6
Plant Hours Connected to Load			7
Net Continuous Plant Capability (Megawatts)			8
When Not Limited by Condenser Water			9
When Limited by Condenser Water			10
Average Number of Employees			11
Net generation, Exclusive of Plant Use - KWh (000's)			12
Cost of Plant: Land and Land Rights			13
Structures and Improvements			14
Equipment Costs			15
Asset Retirement Costs			16
Total Cost	0	0	17
Cost per KW of Installed Capacity (line 17/5) Including			18
Production Expenses: Oper, Supv, & Engr			19
Fuel			20
Coolants and Water (Nuclear Plants Only)			21
Steam Expenses			22
Steam From Other Sources			23
Steam Transferred (Cr)			24
Electric Expenses			25
Misc Steam (or Nuclear) Power Expenses			26
Rents			27
Allowances			28
Maintenance Supervision and Engineering			29
Maintenance of Structures			30
Maintenance of Boiler (or reactor) Plant			31
Maintenance of Electric Plant			32
Maintenance of Misc Steam (or Nuclear) Plant			33
Total Production Expense	0	0	34
Expenses per Net KWh			35
Fuel Kind (Coal, Gas, Oil, or Nuclear)			36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)			37
Quantity (Units) of Fuel Burned			38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)			39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year			40
Average Cost of Fuel per Unit Burned			41
Average Cost of Fuel Burned per Million BTU			42
Average Cost of Fuel Burned per KWh Net Gen			43
Average BTU per KWh Net Generation			44
Footnotes			45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

	Plant			Plant			Plant			
	(d)			(e)			(f)			
										1
										2
										3
										4
										5
										6
										7
										8
										9
										10
										11
										12
										13
										14
										15
										16
			0			0			0	17
										18
										19
										20
										21
										22
										23
										24
										25
										26
										27
										28
										29
										30
										31
										32
										33
			0			0			0	34
										35
										36
										37
										38
										39
										40
										41
										42
										43
										44
										45

HYDROELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (nameplate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Item (a)	Name: NONE (b)	(c)	
Kind of Plant (Run-of-River or Storage)			1
Plant Construction Type (Conventional or Outdoor)			2
Year Originally Constructed			3
Year Last Unit was Installed			4
Total Installed Cap (Gen Name Plate Ratings-MW)			5
Net Peak Demand on Plant - MW (60 minutes)			6
Plant Hours Connected to Load			7
Net Continuous Plant Capability (Megawatts)			8
(a) Under Most Favorable Oper Conditions			9
(b) Under the Most Adverse Oper Conditions			10
Average Number of Employees			11
Net generation, Exclusive of Plant Use - KWh (000's)			12
Cost of Plant			13
Land and Land Rights			14
Structures and Improvements			15
Reservoirs, Dams and Waterways			16
Equipment Costs			17
Roads, Railroads and Bridges			18
Asset Retirement Costs			19
Total Cost	0		20
Cost per KW of Installed Capacity (line 20/5)			21
Production Expenses			22
Operation Supervision and Engineering			23
Water for Power			24
Hydraulic Expenses			25
Electric Expenses			26
Misc Hydraulic Power Generation Expense			27
Rents			28
Maintenance Supervision and Engineering			29
Maintenance of Structures (000's)			30
Maint. of Reservoirs, Dams and Waterways			31
Maintenance of Electric Plant			32
Maintenance of Misc Hydraulic Plant			33
Total Production Expense	0		34
Expenses per Net KWh			35
Footnotes			36

HYDROELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

	(d)	(e)	(f)	
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36

GENERATING PLANT STATISTICS (SMALL PLANTS)

1. Small generating plants are steam plants of less than 25,000 Kw, internal combustion and gas-turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Plant Name (a)	Year Originally Constructed (b)	Installed Capacity Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
NONE					

1

GENERATING PLANT STATISTICS (SMALL PLANTS) (cont.)

Plant Cost (Including Asset Retirement Costs) Per MW (g)	Operation Excluding Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)
		Fuel (i)	Maintenance (j)		
1					

1

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Particulars (a)	MegaWatt Hours (b)	
Source of Energy		
Generation (excluding Station Use):		
Steam		1
Nuclear		2
Hydro-Conventional		3
Hydro-Pumped Storage		4
Other		5
Less Energy for Pumping		6
Net Generation	0	7
Purchases	14,208	8
Power Exchanges: Received		9
Delivered		10
Net Exchanges	0	11
Transmission for Others (Wheeling): Received		12
Delivered		13
Net Transmission for Other	0	14
Transmission by Others Losses		15
Total Source of Energy	14,208	16
Disposition of Energy		
Sales to Ultimate Consumers (Including Interdepartmental Sales)		19
Requirements Sales For Resale	13,630	20
Non-Requirements Sales For Resale		21
Energy Furnished Without Charge	15	22
Energy Used by the Company (Electric Dept. Only, Excluding Station Use)		23
Total Energy Losses	563	24
Total Disposition of Energy	14,208	25

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in Megawatt-hours).
2. Monthly peak col. (b) should be respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. State type of monthly peak reading (instantaneous (0), 15, 30, or 60 minutes integrated).
4. Monthly output should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling.
5. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
6. Report Time Ending col. (e) in military time.

Month (a)	Monthly Peak					Monthly Output (MWh) (g)		
	MW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Ending (HH:MM) (e)	Type of Reading (0, 15, 30, 60) (f)			
January	01	3	Friday	01/27/2006	14:00	0	1,248	1
February	02	2	Monday	02/20/2006	09:30	0	1,139	2
March	03	2	Monday	03/13/2006	09:16	0	1,138	3
April	04	2	Wednesday	05/03/2006	13:34	0	1,029	4
May	05	3	Tuesday	05/30/2006	09:33	0	1,267	5
June	06	3	Friday	06/16/2006	13:40	0	1,213	6
July	07	3	Tuesday	08/01/2006	11:49	0	1,363	7
August	08	3	Thursday	08/10/2006	13:53	0	1,203	8
September	09	3	Thursday	09/07/2006	15:00	0	1,450	9
October	10	2	Thursday	10/19/2006	08:45	0	793	10
November	11	2	Tuesday	12/05/2006	16:39	0	1,164	11
December	12	2	Friday	12/08/2006	08:40	0	1,201	12
Totals:		30					14,208	
System Name: Westfield								

GENERATION SUMMARY WORKSHEET

Plant Name (a)	Unit ID (b)	Generator Nameplate Capacity (MW) (c)	Type of Prime Mover (d)	Summer Capability (MW) (e)	Winter Capability (MW) (f)	Net Generation (MWh) (g)
Located in Wisconsin and operated by utility						
COAL						
	NONE					1
GAS						
	NONE					2
BIO GAS						
	NONE					3
NUCLEAR						
	NONE					4
OIL						
	NONE					5
HYDRO						
	NONE					6
WIND						
	NONE					7
OTHER RENEWABLES (PHOTOVOLTAICS, FUEL CELLS)						
	NONE					8
DISTRIBUTED GENERATORS						
	NONE					9
	MW TOTAL:	0.00		0.00	0.00	0.00
Located in Wisconsin and operated by utility						
Generating Units operated by others or located outside of Wisconsin						
OTHER						
	NONE					10
	MW TOTAL:	0.00		0.00	0.00	0.00
Generating Units located outside of Wisconsin or operated by others (less joint plant amounts)						
Total Generator Nameplate Capacity:		0.00		Total Net Generation:		0.00

GENERATION SUMMARY WORKSHEET (cont.)

Fuel Burned Primary Fuel (h)	Fuel Burned Secondary Fuel (i)	Fuel Burned Tertiary Fuel (j)	Primary Fuel Heating Value (BTUs Per Unit) (k)	Secondary Fuel Heating Value (BTUs Per Unit) (l)	Tertiary Fuel Heating Value (BTUs Per Unit) (m)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
0.00	0.00	0.00				
						10
0.00	0.00	0.00				

COAL CONTRACT INFORMATION - SPECIFICATION AND COSTS

Vendor Name/ Term of Agreement/ Plant Name (a) - (c)	Total Cost of Coal Delivered (d)	Total Units Delivered (2,000 lb. tons) (e)	Avg. Btu's per lb. of Coal Delivered (f)	Avg. Percent Moisture of Coal Delivered (g)	Avg. Percent Sulfur of Coal Delivered (h)	Avg. Percent Ash of Coal Delivered (i)
---	--	---	---	--	--	---

NONE /

1

ELECTRIC DISTRIBUTION LINES

1. If a utility has available the number of poles, but not miles of pole line, it will be considered satisfactory to determine miles of pole line by multiplying number of poles by average length of span, indicating in a footnote the average span used.
2. Urban distribution lines and rural distribution lines are to be reported separately for Wisconsin and for outside the state.
3. Urban distribution lines are defined as lines inside corporate limits of incorporated places, lines in urban areas adjacent to such corporate limits, and lines in unincorporated communities with urban characteristics. All pole lines used for urban distribution, including joint distribution and transmission, other joint distribution lines, and joint use of foreign lines are to be reported.

Description (a)	Miles of:			
	Pole Line (b)	U.G. Conduit (subway) (c)	Buried Cable (d)	
Lines in Wisconsin				
Urban distribution lines - primary voltage	10	0	20	1
Urban distribution lines - secondary voltage				2
Rural distribution lines - primary voltage				3
Rural distribution lines - secondary voltage				4
Total in Wisconsin	10	0	20	
Lines outside the state				
Urban distribution lines - primary voltage				5
Urban distribution lines - secondary voltage				6
Rural distribution lines - primary voltage				7
Rural distribution lines - secondary voltage				8
Total outside the state	0	0	0	
Total lines of utility	10	0	20	

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Watt-hour demand distribution meters should be included below but external demand meters should not be included.

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	827	186	10,922	1
Acquired during year	35	2	60	2
Total	862	188	10,982	3
Retired during year	8			4
Sales, transfers or adjustments increase (decrease)	0			5
Number end of year	854	188	10,982	6
Number end of year accounted for as follows:				7
In customers' use	765	185	10,744	8
In utility's use	6			9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	83	3	238	12
Total end of year	854	188	10,982	13

TRANSMISSION LINE STATISTICS

From (a)	To (b)	Operating Voltage (KV) (c)	Designed Voltage (KV) (d)	Type of Supporting Structure (e)	Length on Structure of Line Designated (f)	Length on Structures of Another Line (g)	Number of Circuits (h)	
NONE								1
Total:					0.00	0.00	0	

TRANSMISSION LINE STATISTICS (cont.)

Size of Conductor and Material (i)	Cost of Line			Expenses, Except Depreciation and Taxes				
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
			0				0	1
	0	0	0	0	0	0	0	

TRANSMISSION LINES ADDED DURING YEAR

From (a)	To (b)	Line Length (Miles) (c)	Supporting Structure		Circuits per Structure	
			Type (d)	Average Number per Mile (e)	Present (f)	Ultimate (g)
NONE						

1

TRANSMISSION LINES ADDED DURING YEAR (cont.)

Conductors			Voltage KV (Operating) (k)	Line Cost				
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)
								0
								1

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customers should not be listed below.
3. Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

Name and Location of Substation (a)	Character of Substation (b)	Voltage (in MVa)		
		Primary (c)	Secondary (d)	Tertiary (e)
Under 10 MVa Capacity				
NONE				1
		Count: 1		
		Count: 1		

SUBSTATIONS (cont.)

5. Show in columns (i), (j) and (k) special equipment leased from others jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (in Service) (in MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)
0	0	0		0	0
0	0	0		0	0

1

TRANSMISSION OF ELECTRICITY FOR OTHERS

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the year.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column(a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column(c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See FERC General Instruction for definition of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. Use footnotes to list additional FERC Rate Schedules or contract designations under which service, as identified in column (d), is provided.

Payment By (Company of Public Authority) (a)	Energy Received From (Company of Public Authority) (b)	Energy Delivered To (Company of Public Authority) (c)	Statistical Classifi- cation (d)	FERC Rate Schedule of Tariff Number (e)
NONE				

1

TRANSMISSION OF ELECTRICITY FOR OTHERS (cont.)

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation of the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (li) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes on the Electric Energy Account schedule, lines 12 and 13, respectively.
11. Footnote entries and provide explanations following all required data.

Point of Receipt/ Point of Delivery (Substation or Other Designation (f), (g))	Billing Demand (MW) (h)	Transfer of Energy		Revenue from Transmission of Electricity for Others				
		MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (k)	Energy Charges (l)	Other Charges (m)	Total Revenues (n)	
							0	1

TRANSMISSION OF ELECTRICITY BY OTHERS

1. Report all transmission of electricity, i.e., wheeling, provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the year.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use footnotes as necessary to report all companies or public authorities that provided transmission service for the year.
3. In column (a) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Point to Point Transmission Reservation, NF - non-firm transmission service, and OS - Other Transmission Service. See FERC General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. In column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Footnote entries and provide explanations following all required data.

Name of Company or Public Authority (Footnote Affiliation) (a)	Statistical Classifi- cation (b)	Transfer of Energy		Expenses for Transmission of Electricity by Others				
		Megawatt- Hours Received (c)	Megawatt- Hours Delivered (d)	Demand Charges (e)	Energy Charges (f)	Other Charges (g)	Total Cost of Transmission (h)	
NONE								1
Total:		0	0	0	0	0	0	

POWER COST ADJUSTMENT CLAUSE

Report below the revenue derived from the power cost adjustment clause for the year for each rate schedule that is reported on page E-8. Do not combine any of the rate schedules.

Rate Schedules (a)	PCAC Revenues (Wisconsin only) (b)	
Account 440		
Rg-1	64,388	1
Total Account 440:	64,388	
Account 441		
None		2
Total Account 441:	0	
Account 442		
Gs-1, Cp-1 and Cp-2	137,286	3
Total Account 442:	137,286	
Account 444		
Ms-1 and Ms-2	4,185	4
Total Account 444:	4,185	
Total:	205,859	

POWER COST ADJUSTMENT CLAUSE FACTOR

1. Report below in col. (b) the monthly PCAC Factors actually applied in determining monthly revenues for the year.
2. The monthly PCAC Factor may be stated as dollars per Kwh according to your power cost adjustment clause.

Month (a)	Adjustment Factor (Wisconsin only) (b)	
January	0.009700	1
February	0.018300	2
March	0.013700	3
April	0.012000	4
May	0.006700	5
June	0.017500	6
July	0.023200	7
August	0.036200	8
September	0.001900	9
October	0.020400	10
November	0.010200	11
December	0.006600	12

ELECTRIC CUSTOMERS SERVED

Number of customers in each city, village and town supplied directly with service by reporting utility at end of year.
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Location (a)	Customers End of Year (b)
Marquette County	
Villages	
WESTFIELD	745
Total Villages:	745
Total Marquette County:	745
Sauk County	
Towns	
WESTFIELD	
Total Towns:	0
Total Sauk County:	0
Total Company:	745

APPENDIX

The following items shall be attached to the completed report:

Notes to Financial Statements

Service Territory Maps

(For 2005 report:) If you normally complete any of the following schedules, please attach a copy:

Electric Plant Leased to Others (FERC p. 213)

Allowances (FERC pp. 228-229)

Extraordinary Property Losses (FERC p. 230)

Unrecovered Plant and Regulatory Study Costs (FERC p. 230)

Other Regulatory Liabilities (FERC p. 278)

Depreciation and Amortization of Electric Plant (FERC pp. 336-337)

Regulatory Commission Expenses (FERC pp. 350-351)

Common Utility Plant and Expenses (FERC p. 356)

Pumped Storage Generating Plant Statistics (Large Plants) (FERC pp. 408-409)

Common Utility Plant and Accumulated Depreciation (Former WI pp. F-52 - F-53)

Other documentation you are requested to provide.